

Switching to something better?

A webinar about SF₆-alternatives and a Norwegian researcher's life and career



cigre

For power system expertise

Agenda

- A short introduction: Nina
 - Growing up in a small town
 - Moving to Trondheim
 - What now?
 - Finishing a PhD
 - SINTEF Energy Research
 - CIGRE
 - Research projects: at work and at home
- A short introduction: SF₆
 - A growing concern
 - Moving to alternatives?
 - The challenge of using another gas
 - Did you say plus?
 - Going higher!
 - So many options!
 - Restrictions and possibilities

A short introduction: Nina

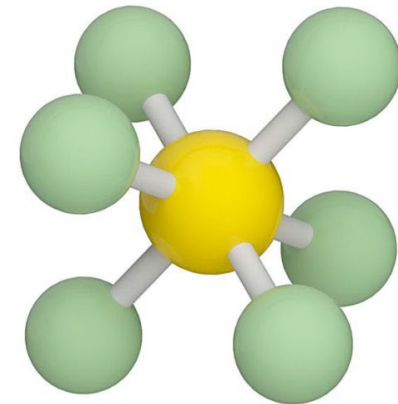
- Nina Sasaki Støa-Aanensen
- Born in 1987
- Lives in Trondheim, Norway, with a husband and a dog
- Work as a Senior Research Scientist at SINTEF Energy Research
- Norwegian representative in CIGRE Study Committee A3



A short introduction: SF₆

- Sulphur Hexafluoride
- Sulphur: space for six friends
- Fluorine: the most electronegative element
- A “world champion” in:
 - Current interruption performance
 - Electric insulation performance
 - Stable and non-toxic
 - The ideal switchgear gas
 - Highest global warming potential per kg, 24 300 times higher than CO₂

Sulfur hexafluoride



A short introduction: SF₆

- 1980-1990s, SF₆ used for:
 - MV and HV switchgear
 - Cover gas for magnesium / metal industry
 - Window insulation gas
 - Military applications
 - Nike Air Max
 - Luxury car tyres
 - Medical use
- An example from Norway



Table 2: SF₆ consumption in Norway.

Consumers	SF ₆ consumption 1990 (kg)	SF ₆ consumption 1991 (kg)	SF ₆ consumption 1992 (kg)	Estimated SF ₆ consumption 1993 (kg)
Magnesium Industry	89 400	84 000	22 800	22 800
Aluminium industry	-	-	3 125	6 000
Secondary foundries	765	550	830	1 610
GIS 145 kV, 300 kV, and 420 kV installation	16 875	1 875	25 625	7 500
GIS 12 kV and 24kV installation	4 500	5 700	6 760	7 760
Sound insulating glass	*	300	700	500
TOTALT	111 540	92 425	59 840	46 170

* The consumption is not estimated.



Navy personnel launch a torpedo powered by SF₆ among other constituents.
Mass Communication Specialist Seaman Leah Allen



Growing up in a small town: Farsund

- About 10 000 people
- Peninsula at the south coast of Norway
- Lots of sandy beaches
- A lot of wind
- An aluminium smelter
- A pipe-coating facility



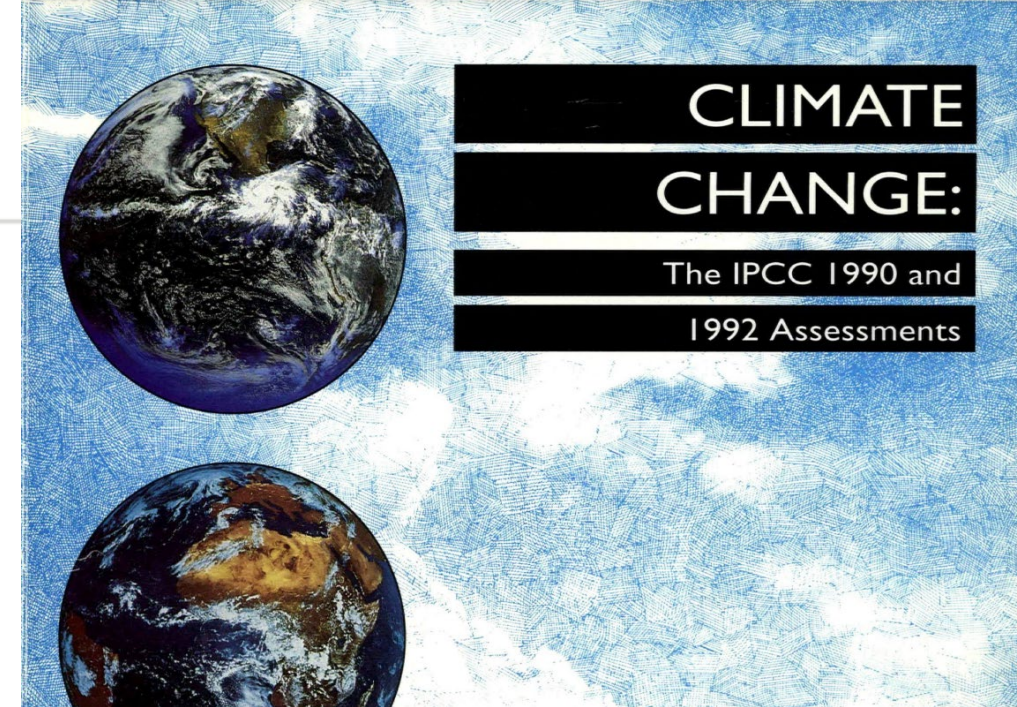
Growing up in a small town: Farsund

- Myself, an older sister and two parents
- Good at school
- Bad at sports
- Music (piano, choir, brass band)
- Wanted a dog, but never got one
- In the nerd category : P
- Enough good friends!
- 1987-2006



A growing concern around SF₆

- The Intergovernmental Panel on Climate Change (IPCC) was established in 1988 to provide policymakers with regular scientific assessments on the current state of knowledge about climate change.
- 1997: Kyoto protocol listed six greenhouse gases that we should limit emissions of to slow down global warming, SF₆ was one of them.
- 2006: First F-gas regulation passed in the EU, prohibited use of SF₆ for certain applications



Article 8

Control of use

1. The use of sulphur hexafluoride or preparations thereof in magnesium die-casting, except where the quantity of sulphur hexafluoride used is below 850 kg per year, shall be prohibited from 1 January 2008.
2. The use of sulphur hexafluoride or preparations thereof for the filling of vehicle tyres shall be prohibited from 4 July 2007.

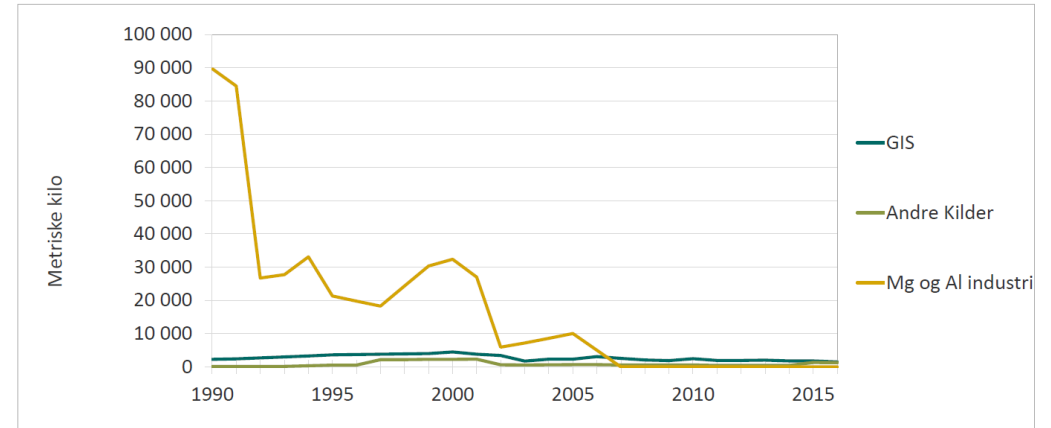
Moving to Trondheim

- From 10 000 -> 160 000
- From coast to river + fjord
- More snow, less light during winter (today 09:50-14:30)
- Norwegian University of Science and Technology
 - Norway's largest university, >43 000 students
- Master of Science: Applied Physics and Mathematics
- Lots of new friends, even a boyfriend?!
- A lot of things to learn
- Spent summers in Farsund, working at the aluminium smelter
- One semester in Glasgow, Scotland
- 2006-2011



Moving to alternatives?

- The search for something better than SF₆ never stopped, but the Kyoto protocol accelerated the need and motivation to look for an alternative
- The global warming concern, and ban on other applications than in switchgear starts to show effects
- Papers exploring different alternatives (new and old) are regularly published
 - Pressurised air
 - Mixtures with SF₆
 - CF₄
 - CF₃I
 - CO₂
 - (Vacuum technology)
 - ...



Miljødirektoratet.no

Proceedings of International Symposium on EcoTopia Science 2007, ISETSO7 (2007)

Fundamental Research on SF₆-free Gas Insulated Switchgear Adopting CO₂ Gas and Its Mixtures

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Abstract: Fundamental properties of CO₂ gas and its mixtures as an arc quenching and insulating medium for a high-voltage power equipment were investigated theoretically and experimentally. It was noted that "self-blast" technique utilizing arc energy effectively to enhance puffer pressure is a good solution for a CO₂-applied gas circuit breaker (CO₂-GCB) because of its relatively small heat capacity and high arc voltage. A 72.5kV 5.5kA class CO₂-GCB model was designed, produced, and it showed satisfactory performance for major test-dates. In addition, a life cycle assessment (LCA) was carried out to evaluate the environmental contribution by applying CO₂ gas as an alternative medium. An LCA calculation based on the developed CO₂-GCB model reveals that it could reduce the global warming impact compared to the latest SF₆ gas circuit breaker in the considered life cycle scenario. Furthermore, CO₂-based environmentally-benign gas mixtures, such as CO₂-N₂, were also investigated. Some kinds of additional gases might increase arc-quenching and/or insulating performance compared to that of pure CO₂ gas.

Keywords: SF₆ gas, CO₂ gas, mixture, gas insulated switchgear(GIS), gas circuit breaker(GCB), global warming

Investigation of the Performance of CF₃I Gas as a Possible Substitute for SF₆

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ABSTRACT

Our research has investigated the use of CF₃I, which has lower Global Warming Potential (GWP), as a substitute gas for SF₆. The use of pure CF₃I in gas insulated switchgear (GIS) and gas circuit breakers (GCB) is difficult because liquid CF₃I has a high boiling point. We have therefore mixed CF₃I with CO₂ or N₂. By investigating the decomposed gas after a current interruption, we have shown that the iodine density from CF₃I-CO₂(90%-70%) is about 1/3 of that of pure CF₃I. In addition, no fluorine was detected from the gas mixture. Our investigation of the breakdown voltage characteristics has shown that the dielectric strength of CF₃I-CO₂(90%-70%) is about 0.75 to 0.80 times that of SF₆. In Breaker Terminal Fault (BTF) and Short Line Fault (SLF) interruption, CF₃I-CO₂ is superior to CF₃I-N₂. Because of the high boiling point of CF₃I, the proportion of CF₃I should be small. In BTF interruption, the performance approximates to that of pure CF₃I when the proportion of CF₃I exceeds 30%. Similarly, the SLF interruption performance approximates to that of pure CF₃I when the proportion of CF₃I exceeds 20%.

Index Terms - CF₃I, Breaker Terminal Fault (BTF), substitute gas for SF₆.

Gases for Electrical Insulation and Arc Interruption: Possible Present and Future Alternatives to Pure SF₆

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November 1997

Engineering Letters, IS-1, EL_15_1_22

Breakdown Characteristics of SF₆/CF₄ Mixtures in Test Chamber and 25.8kV GIS

Shin-Woo Park, Chung-Ho Hwang, Nam-Ryul Kim, Ki-Tack Lee, and Chang-Soo Huh

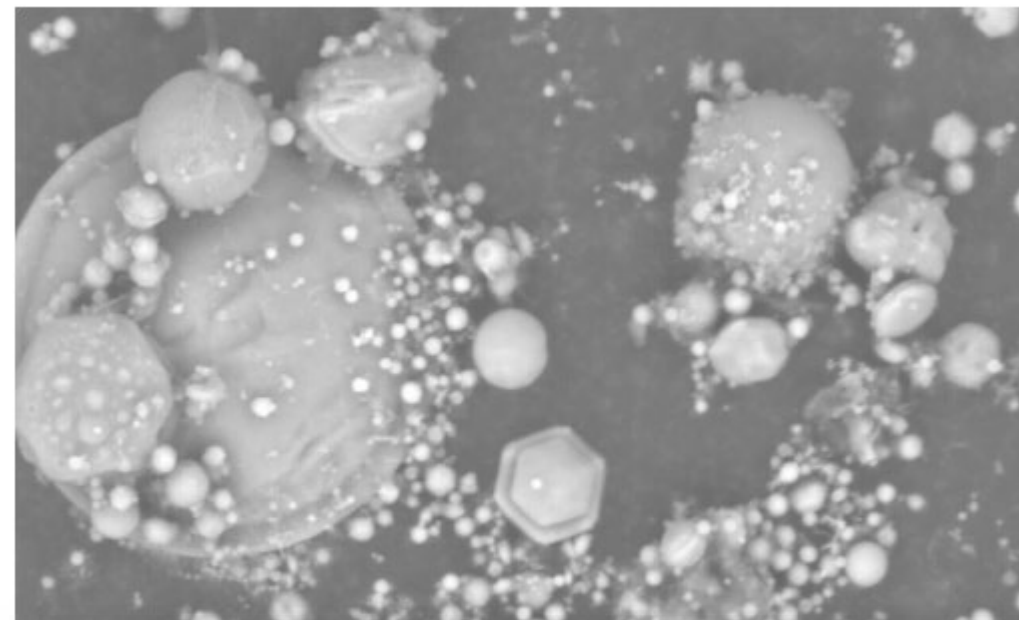
Abstract—SF₆ gas has excellent dielectric strength, but it causes global warming about 23000 times more than CO₂ gas, which is the main cause of global warming. This shows necessity of the environment-friendly dielectric gas which can replace SF₆ gas. We mixed two dielectric gas mixtures (one of the gas insulation switchgear (GIS) and 25.8kV GIS of 3 phase units handle separate tank type). The breakdown characteristics are verified our experiment with using impulse, the power frequency and partial discharge (PD) test. In this paper, show breakdown characteristics of mixed gases and total pressure of SF₆/CF₄ mixture under the arc voltage and sustained lightning impulse voltage. In the result, it was observed that dielectric strength is increased by increasing content of SF₆ gas and decreasing pressure of SF₆/CF₄ mixtures. The PD inception voltages have hardly any effect on mixed rate of SF₆ gas in 25.8kV GIS.

CF₄ (Perfluoro carbon) gases that are one of substitute gas possess many advantages, i.e., non-flammable, non-toxic and relative strong dielectric characteristics. There are CF₄, C₂F₆, C₃F₈ and C₄F₈ gases. PFCs gases are apt to adsorb on the surface of dielectric insulation because activation energy is very high, a electronegative gas that number of electrons decreases a time by molecule collisions. Because PFCs gases have dielectric strength, PFCs are promoted as substitute electric power application. But it is difficult to carry experiment about SF₆/PFCs mixtures because of restriction and expense. Among PFCs, CF₄ have good a attachment properties for electron energies higher than it has a much lower critical temperature and much critical pressure than other fluorocarbons. Also, CF₄ is much lower GWP (Global Warming Potential) than

Index Terms - SF₆, CF₄, GIS, impulse withstand voltage, power frequency withstand voltage

MSc: Check! What now?

- A bit of everything, but not a lot of one thing in particular
- Project work: Identifying by-products from a new method of producing aluminium
- Master thesis work: Non-linear laser-induced deformations at liquid-liquid interfaces
- Is this useful in the real world?
- But then, I found a PhD position
- 2011-2015

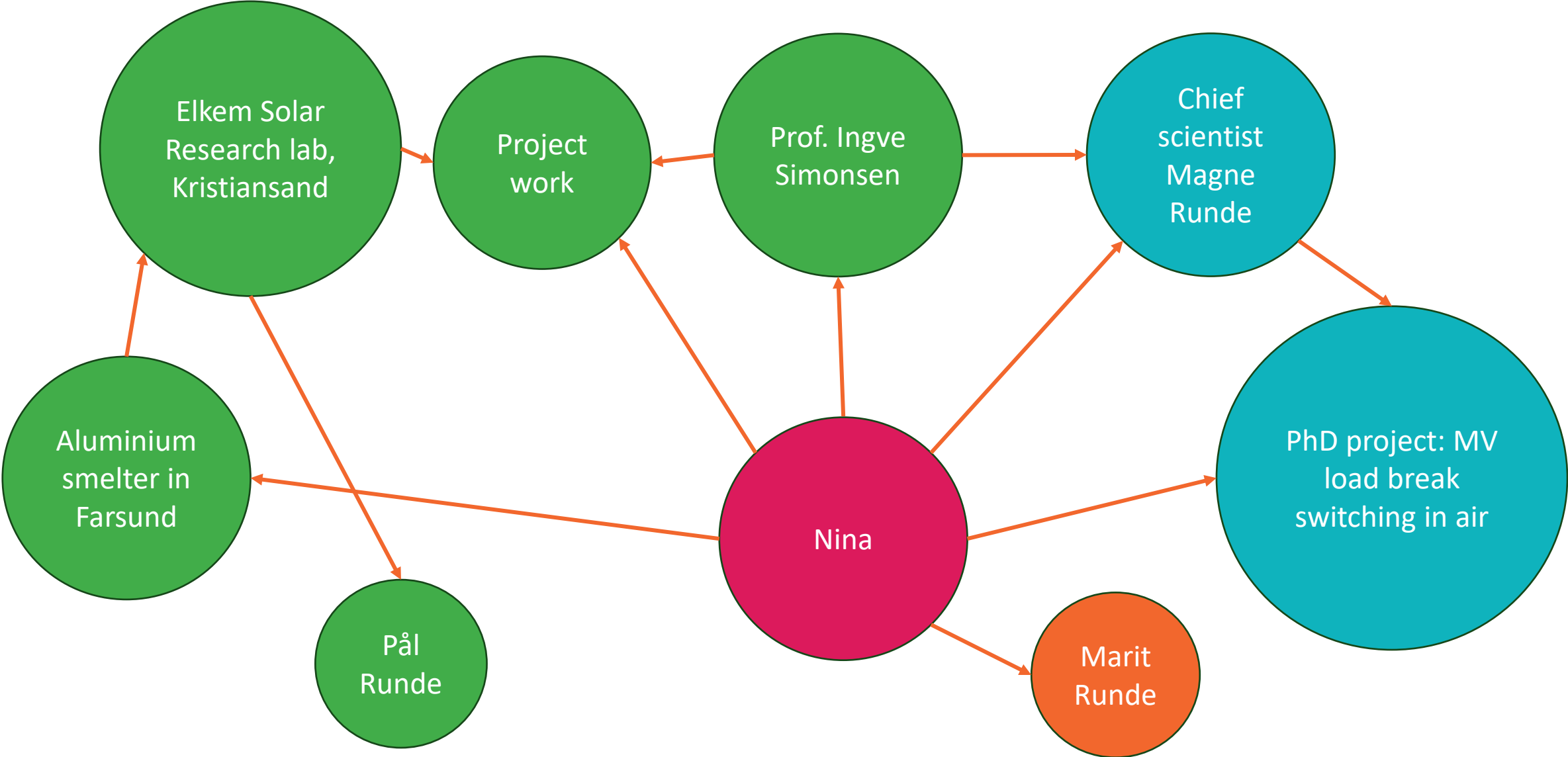


 **NTNU**
Norwegian University of
Science and Technology

Nonlinear Laser-induced Deformations
and Forces at Liquid-Liquid Interfaces
near the critical Point.

Nina Sasaki Aanensen

MSc: Check! What now? (a digression on how small Norway is)

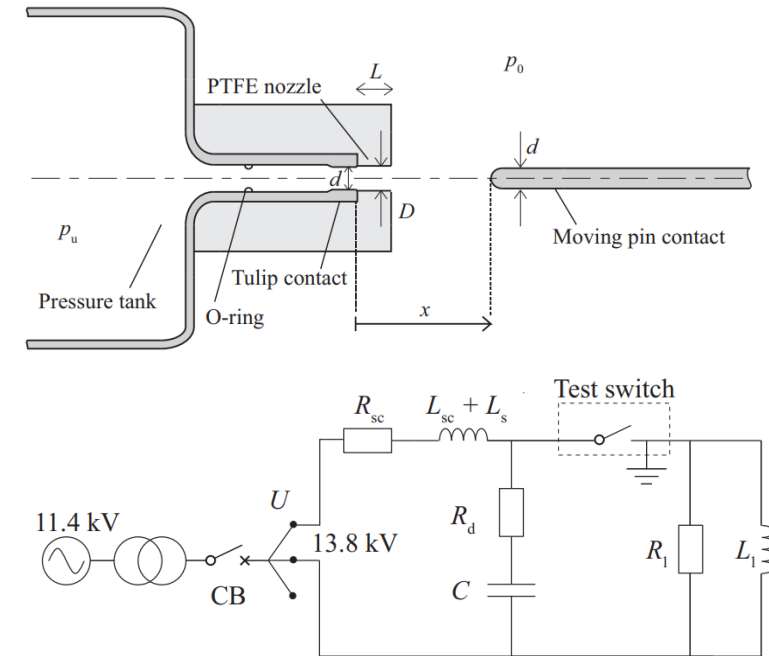


The challenge of using another gas: Is there something better?

- A lot of gases are more environmentally-friendly than SF₆
- But an alternative should also be:
 - A good electric insulator
 - A good electric arc quencher
 - A good heat conductor
 - Stable, non-toxic, non-flammable
 - A gas in the range -40°C – +50°C
 - Scalable up to high voltages
 - +++
- If not taking GWP into account:
 - No gas or gas mixture gets as good overall score as SF₆
- Air: about 30-40% the performance of SF₆
 - Everything else needs to be optimised

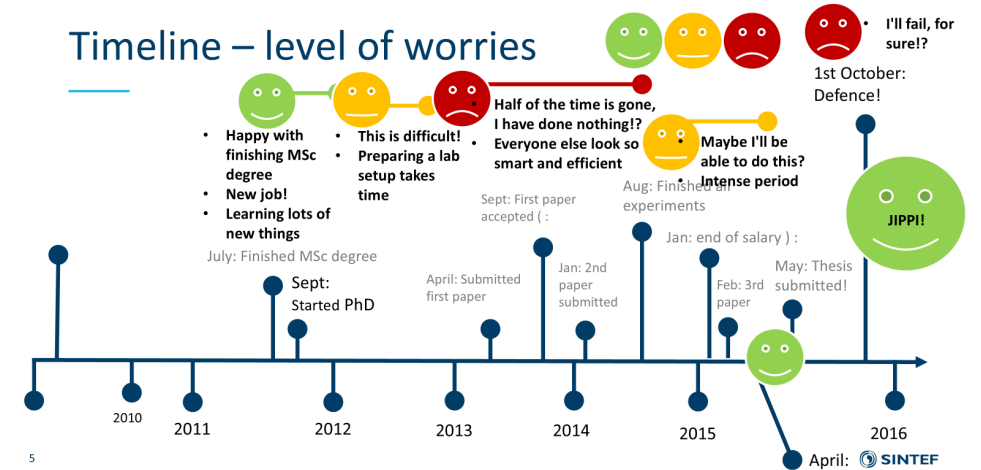
The challenge of using another gas: Is there something better?

- My PhD work: Investigate design parameters that influence the interruption capability:
 - Nozzle width and length
 - Contact size
 - Over-pressure (and gas flow) vs current
- Experimental work in a single-phase directly powered MV lab in Trondheim
- Not so many females in this field?
 - Have to document it!?



Finishing a PhD

- Working on a PhD can involve some mixed feelings
- Worked on one topic for many years: But still so much you don't know!
- Feeling of “nothing surprising was uncovered”
- And still: What can this be used for?
- Despite all this: Finishing a PhD is a great feeling!
- And: I was lucky enough to get a job at SINTEF Energy Research, where I could continue with research within my topic!
- (Still lack of females)



A PhD on current interruption in air, but did you say plus?

- In one of my last PhD project meetings with ABB, they mentioned that they were considering something else than just technical air : P
 - AirPlus: Technical air with a dash of C5-fluoroketone
- From 2014, papers on new synthetic molecules for switchgear were published

2014 Electrical Insulation Conference, Philadelphia, Pennsylvania, USA, 8 to 11 June 2014

Investigation of the Insulation Performance of a New Gas Mixture with Extremely Low GWP

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Abstract— Since several decades SF₆ plays a dominant role for insulation and switching in transmission and distribution equipment due to its superior insulation and arc quenching capabilities. Leakage rates of modern SF₆ switchgear are extremely low and careful handling processes ensure minimum SF₆ emissions during operation. In the past several attempts have been made with different gases and gas mixtures to find alternatives with lower global warming potential, all of them showing severe drawbacks that restricted their implementation.

This paper presents a new gas mixture for insulation with limitations within an acceptable range. Composed of perfluorinated ketones with technical air or CO₂ it shows a comparable insulation capability to SF₆, where this mixture has a very short atmospheric lifetime with a global warming potential of approximately one and zero ozone depletion potential. Measurements of the dielectric strength of the new mixtures and reference gases are done in a principle test device under homogeneous electrical field conditions over a wide pressure range. Synergistic effects similar to SF₆/N₂ mixtures are observed between the perfluorinated ketones and background gases used.

alternative. The most basic approach considers the use of constituent gases of the atmosphere such as CO₂, N₂ or technical air [3, 4]. Due to the low relative dielectric strength of these gases, less than a third of that of SF₆, rather high filling pressures are required to achieve acceptable dielectric withstand levels with SF₆ equipment of comparable size. Mixtures of diluted SF₆ into N₂ are also a subject of investigation [5]. These show an acceptable insulation performance capability with a lower environmental impact at small SF₆/N₂ ratios. Other approaches address the use of more complex molecules such as c-C₄F₈ [6] or CF₃I [7] mixed with a carrier gas like CO₂ or N₂, showing these, a better dielectric performance than the natural occurring gases.

In this paper, gas mixtures containing PerFluorinated Ketones (PFK) with technical air or CO₂ as a background gas are investigated as a possible environmentally friendly alternative for insulation in high voltage applications. Details of the gases and mixtures investigated are given in section II C. Their AC and lightning impulse (LI) dielectric performance in a homogenous background field is measured and compared to

Working for SINTEF Energy Research (since April 2015)

- Continued research projects with on MV (and later HV) switchgear
 - On current interruption
 - Short-circuit making
 - Dielectric design
- Building test setups, performing experiments, setting up budgets, writing applications, co-supervising students at NTNU, learning a bit more fluid simulations, writing reports and papers, project managing, presenting research, talking to partners, +++
- Still a lot to learn!



So many options!

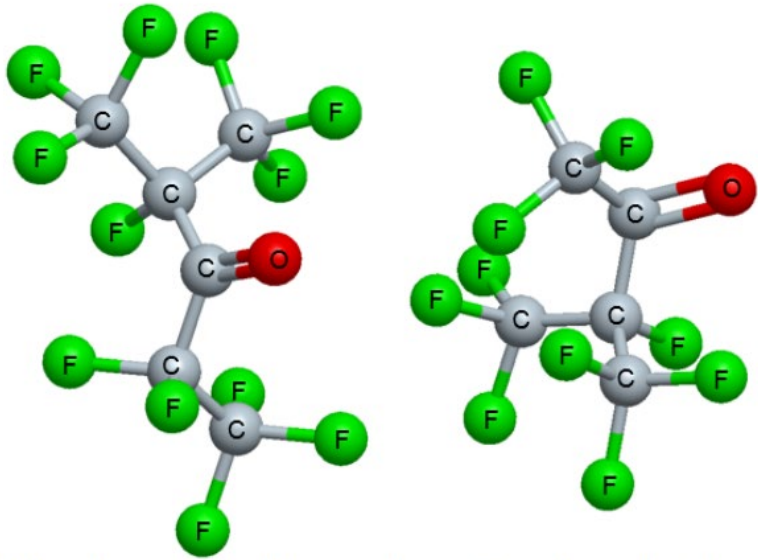


Figure 3. Molecular model of the two investigated perfluorinated ketones $C_6F_{12}O$ (left) and $C_5F_{10}O$ (right)

HFO1234zeE

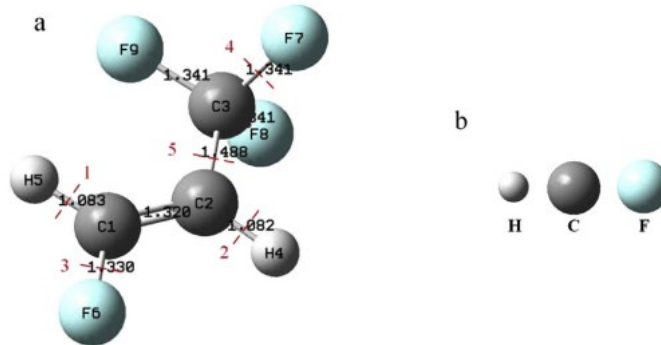


Fig. 5. Schematic diagram of Molecular structure: (a) HFO and (b) Atom involved later.

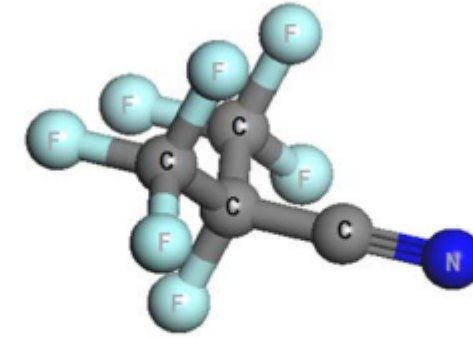


Figure 1. Molecular structure of the Novec™ 4710, 2,3,3,3-tetrafluoro-2-(trifluoromethyl) propanenitrile.

SF₆ Alternative Development for High Voltage Switchgears

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Abstract— The modern transmission and distribution network relies on SF₆ technology because of its remarkable arc quenching properties and dielectric insulation (approximately 3 times greater than air). However, even if SF₆ Switchgears are safe for the environment, the SF₆ insulating gas has potential significant environmental impacts if it leaks into the atmosphere. Indeed SF₆ is one of the six gases listed in the Kyoto Protocol, with a global warming potential that is 23500 times greater than CO₂.

Nevertheless, SF₆ has the major drawback of presenting a global warming potential (GWP) of 23500 (relative to CO₂ over 100 years), and it has a lifetime in the atmosphere of 3200 years, thus placing it amongst the gases presenting the most potent greenhouse effect [1]. Therefore, 1kg of SF₆ released into the atmosphere has therefore the equivalent global warming impact as 23.5 tons of CO₂.

Alternative solutions to SF₆ have been researched for a long time. Up to now, no significant success has been achieved in solutions for the transmission network. This paper presents the research conducted with fluorinated compounds to qualify a new gas to be used into high voltage equipment as SF₆ alternatives with properties significantly improved with respect to typical SF₆/N₂ mixtures or others already in use.

Potential applications of SF₆-free gas mixture, called n³ and

SF₆ was thus included by the Kyoto Protocol (1997) in the list of gases for which emissions need to be limited and the best way of limiting emissions of SF₆ consists in limiting the use of said gas, which has led industry to seek alternatives for SF₆.

II. EXISTING ALTERNATIVES

Research was done in past decades on substitutes to SF₆, covering different candidates including common gases (Nitrogen, air, CO₂), perfluorocarbons, and vacuum. All these

My introduction to CIGRE

- 2018: Magne Runde (my PhD supervisor, now my colleague) told me that I should travel to Paris as fast as I could
- Joined WG A3.41 (TB 871)
 - (I think they needed some females here as well)
- Later, became the Norwegian representative for SC A3
- Active in workshops and discussions related to SF₆-alternatives



Going higher!

- New SF₆-free switchgear launched every year
- Higher ratings
- More and more manufacturers
- More and more countries
- A lot of fancy names
- A lot of new knowledge to collect and compare
 - Good to have CIGRE!



(a) 252kV VI

(b) 252kV VCB

Reference flyer
World's first gas-insulated switchgear (GIS) installation with new eco-efficient gas mixture
ewz Oerlikon substation, Switzerland



Hitachi Energy to provide world's first SF₆-free 420 kV gas-insulated switchgear technology at TenneT's grid connection in Germany



Press Releases

GE Vernova to deliver the world's first 245 kV SF₆-free gas-insulated substation for RTE

- France's Réseau de Transport d'Electricité (RTE) will work with Grid Solutions, a GE Vernova business, to implement the world's first 245 kV SF₆-free gas-insulated substation (GIS) under the ongoing frame agreement.
- This project aligns with RTE's commitment to reducing its carbon emissions and upgrading its high-voltage grid infrastructure.
- The project will deploy newly launched SF₆-free B105 GIS (B105g), developed by GE Vernova's Grid Solutions business with support from the EU's LIFE Program, the European Union's funding instrument for the environment and climate action.
- Instead of SF₆, the B105 GIS (B105g) uses g³ technology, which allows for about 99% reduction in CO₂ equivalent of the gas contribution to global warming.

Paris, FRANCE – August 29, 2024 – GE Vernova announced today that its Grid Solutions business will deliver the world's first 245 kilovolt (kV) SF₆-free gas-insulated substation its advanced B105 SF₆-free GIS, a solution that will reduce the carbon footprint of transmission infrastructure by using alternatives to SF₆, while enabling energy storage. The B105 SF₆-free GIS will prevent the addition of approximately 20,000 tons of CO₂ equivalent to its high-voltage grid infrastructure over its 40-year lifecycle. The B105 SF₆-free GIS is a gas with a global warming potential 24,300 times greater than CO₂—with its g³ alternative, g³ allows for a 99% reduction in CO₂ contribution to global warming compared to SF₆.



Learn more about B105 Dual-gas GIS

Instead of SF₆, the B105 GIS (B105g) uses g³ technology, which allows for about 99% reduction in CO₂ equivalent of the gas contribution to global warming. The B105 SF₆-free GIS is co-funded by the EU's LIFE Program, the European Union's funding instrument for the environment and climate action. The B105 SF₆-free GIS is a gas with a global warming potential 24,300 times greater than CO₂—with its g³ alternative, g³ allows for a 99% reduction in CO₂ contribution to global warming compared to SF₆.



SUBSTATIONS
Norwegian DNO Installs Climate-Friendly GIS
Nov. 23, 2020 1
A green utility in Norway refurbishes a 1965 substation with blue gas-insulated switchgear.
Ruth Helene Kyte



AEROXIA™ The permanent SF₆-free solution for climate neutral power grids.

Research projects, at work and at home

- Projects at work: direct projects with partners in Norway and abroad, Norwegian R&D projects, EU projects
- Side topics: Electrification of vessels, Senior safety representative
- At home: Dog training (a lot of research needed!), gardening, forest walks, friends and family


Built new test setup for investigating ageing by arcs and PD in SF₆-alternatives

Investigation of long-term performance of SF₆-alternatives, ageing by PD and free-burning arcs with PTFE plates

New gases for GIS


Models for streamer propagation and time-dependent inception voltage probability in air and CO₂

Experiments on fundamental breakdown characteristics in SF₆-alternatives at 1.3 bar



Development of SF₆-free MV LBS for 12 and 24 kV

Breakdown tests and simulation of product-relevant electrode (and solid insulation) configurations



Test setup for O₂ / N₂ / CO₂ mixtures up to 6 bar

Interruption and making tests (product development)

Systems studies for future AC and DC grid

PD and breakdown in O₂ / N₂ / CO₂ mixtures mainly for DC applications, experiments and simulations

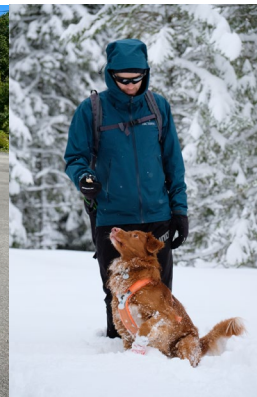
Development of three key SF₆-free switchgear technologies

MISSION

Test setup for O₂ / N₂ / CO₂ mixtures up to 15 bar



Sea Zero is designed to carry passengers and cargo. VARD Design



Restrictions and possibilities

- Product development, marked requirements and political regulations still drive changes
- The transition to SF₆-free is far from over!

SF₆-alternatives

From a CIGRE colloquium in Birmingham 2023



Medium voltage (<52 kV)	High voltage (>52 kV)	
Switchgear medium (with / without vacuum)	Interruption medium	Electric insulation
N ₂ / O ₂ (or dry air)	CO ₂ / O ₂	CO ₂ / O ₂
C5-FK / O ₂ / N ₂	C4-FN / CO ₂	C4-FN / CO ₂
C4-FN / CO ₂	C4-FN / CO ₂ / O ₂	C4-FN / CO ₂ / O ₂
N ₂ / O ₂ / CO ₂	Vacuum technology	N ₂ / O ₂
		C4-FN / N ₂ / O ₂

- Other alternatives explored during the years, such as HFO-1234ze, C6-FK, and CF₃I
- Some variations in gas mixing ratios

SF₆-alternatives

Medium voltage (<52 kV)	High voltage (>52 kV)	
Switchgear medium (with / without vacuum)	Interruption medium	Electric insulation
N ₂ / O ₂ (or dry air)	CO ₂ / O ₂	CO ₂ / O ₂
N ₂ / CO ₂	C4-FN / CO ₂	C4-FN / CO ₂
N ₂ / O ₂ / CO ₂	C4-FN / CO ₂ / O ₂	C4-FN / CO ₂ / O ₂
C4-FN / CO ₂ ?	Vacuum technology	N ₂ / O ₂
		C4-FN / N ₂ / O ₂

- Other alternatives explored during the years, such as HFO-1234ze, C5-FK, C6-FK, C3F6O, and CF₃I
- Some variations in gas mixing ratios

Agenda: Check!

- A short introduction: Nina
 - Growing up in a small town
 - Moving to Trondheim
 - What now?
 - Finishing a PhD
 - SINTEF Energy Research
 - CIGRE
 - Research projects: at work and at home
- A short introduction: SF₆
 - A growing concern
 - Moving to alternatives?
 - The challenge of using another gas
 - Did you say plus?
 - Going higher!
 - So many options!
 - Restrictions and possibilities



So: are we switching to something better?

- I believe yes: because all released SF₆ will leave a permanent change in the atmosphere
- Still, the optimisation challenge is not completed yet, so we better keep working
- And, remember yourself in this “chaos”:
 - Make sure you actually like your job!
 - Make sure you have something that makes you curious and happy outside work!



Thank you so much for your attention!



cigre

For power system expertise