



2023 Grid of the Future Symposium

Strategies for Voltage Conversion Project Success

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Presented By:

Bryan Knowles, Jeff Chapman, Michael
Lahera

Outline

- Standardization
- Modeling & Automation
- GIS Workflow
- Summary
- Q&A

Background

One

Two

Three

Summary

Q&A

- System infrastructure age
 - Substation transformers
 - Distribution infrastructure
 - Reliability – Lower voltage systems historically are the oldest on the grid and have seen the least investment in reliability programs.
- Electrification future
 - Inability to support new load
 - House electrification
 - EV penetration
 - DER adoption and spread

Standardization – Step Down Transformers

One

Two

Three

Summary

Q&A

- Size Limitations
 - Overhead applications up through 833KVA
 - Pad Mounted applications up through 10MVA
- Existing Circuit Ties and in Circuit loops
- Area Source Redundancy



Standardization – System Rebuild

One

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Three

Summary

Q&A

- Circuit Consolidation
 - Load Distribution and Balancing
 - Load Islanding
 - Redundant Source / Back up Source requirements
- Reconductoring mainline paths as required
- Relocation of facilities
 - Moving out of rear lot easements
 - Converting to URD loops



Standardization – Conversion Sequence

One

Two

Three

Summary

Q&A

- Define Constraints
 - Outage Duration Window
 - Number of Crews / Quantity of locations in outage window
- Source locations and sequence path
 - Traditional Rebuild
 - Overbuilding existing system
 - Segment Conversion



Modeling & Automation

One

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Three

Summary

Q&A

- Power system analysis is foundational to utility decision making & “Proof of Concept” activities
- Thousands of assets are reflected in a power flow model
- Each asset contains multiple parameters that inform load flow / short circuit / other analyses
- Editing said parameters via the graphical user interface (GUI) presents significant effort (**and tedium**) and human error risk

Modeling & Automation

One
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Three
Summary
Q&A

Section Properties

Section ID: OH_263576-XFO

Phase: ☐ A ☒ B ☒ C

Zone: UNDEFINED

Environment: Unknown

Devices: Add Remove

Nodes: Transformer By Phase, De-energized Tap Changer, Meter

Transformer By Phase

Id: OH_263576

Number: OH_263576

Status: Connected

Location: Stage: Undefined

Settings

Transformers

Primary: At From Node

Phase AB: ☐ ISO DOWN 13.2/4.8KV 75KVA

Phase BC: ☒ OVERHEAD 4.8KV 2PHASE 50KVA

Phase CA: ☐ ISO DOWN 13.2/4.8KV 75KVA

Center Tap: ☐

Same transformer on each phase: ☐

Grounding Impedances

Primary: Rg: 0.0 Xg: 0.0

Secondary: Rg: 0.0 Xg: 0.0

Configuration

Primary: ☒ Secondary: ☒

Phase Shift: Dyn11

Gamma Phase Shift: 0.0

Prim Grounded Ph: A

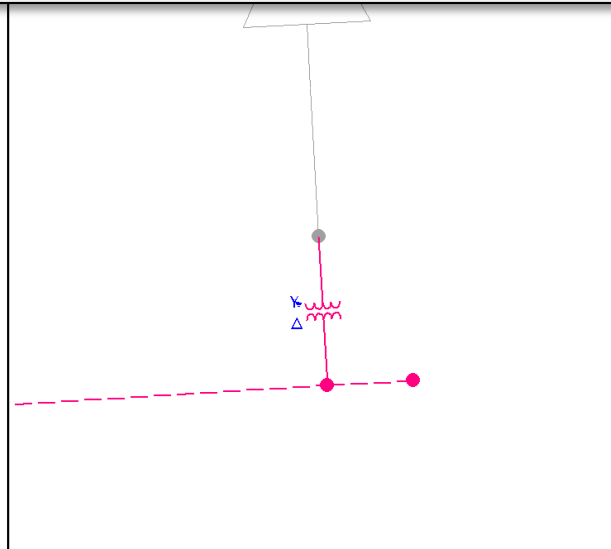
Sec Grounded Ph: A

System Nominal Voltage

Primary: 4.8 kVLL ☐ User defined

Secondary: 0.21 kVLL ☐ User defined

OK Cancel



Section Properties

Section ID: OH_263576-XFO

Phase: ☐ A ☒ B ☐ C

Zone: UNDEFINED

Environment: Unknown

Devices: Add Remove

Nodes: Transformer By Phase, De-energized Tap Changer, Meter

Transformer By Phase

Id: OH_263576

Number: OH_263576

Status: Connected

Location: Stage: Undefined

Settings

Transformers

Primary: At From Node

Phase A: ☐ ISO DOWN 13.2/4.8KV 75KVA

Phase B: ☒ OVERHEAD 13.2KV 1PHASE 50KVA

Phase C: ☐ ISO DOWN 13.2/4.8KV 75KVA

Center Tap: ☐

Same transformer on each phase: ☐

Grounding Impedances

Primary: Rg: 0.0 Xg: 0.0

Secondary: Rg: 0.0 Xg: 0.0

Configuration

Primary: ☒ Secondary: ☒

Phase Shift: WYN0

Gamma Phase Shift: 0.0

Prim Grounded Ph: A

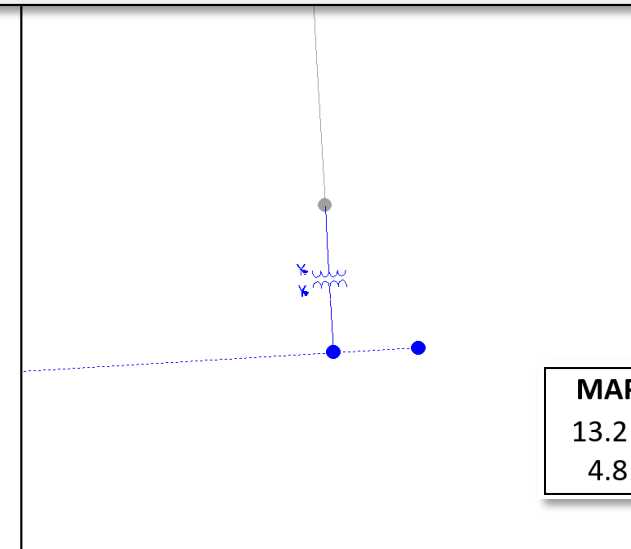
Sec Grounded Ph: A

System Nominal Voltage

Primary: 13.2 kVLL ☐ User defined

Secondary: 0.21 kVLL ☐ User defined

OK Cancel



MAP LEGEND

13.2 kV

4.8 kV

Modeling & Automation

One

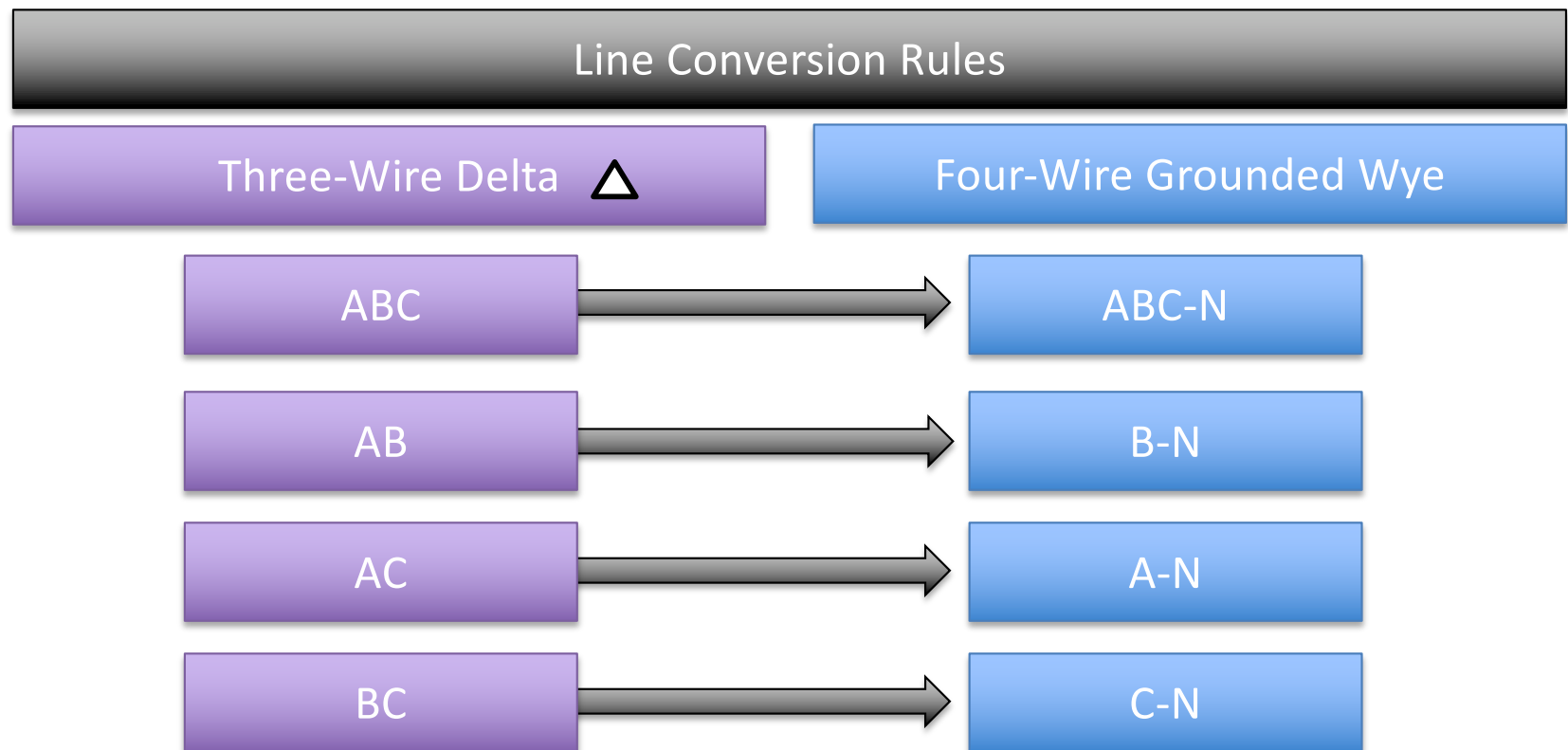
Two

Three

Summary

Q&A

- A relatively consistent conversion “pattern” exists for each of these asset classes, for example:



Modeling & Automation

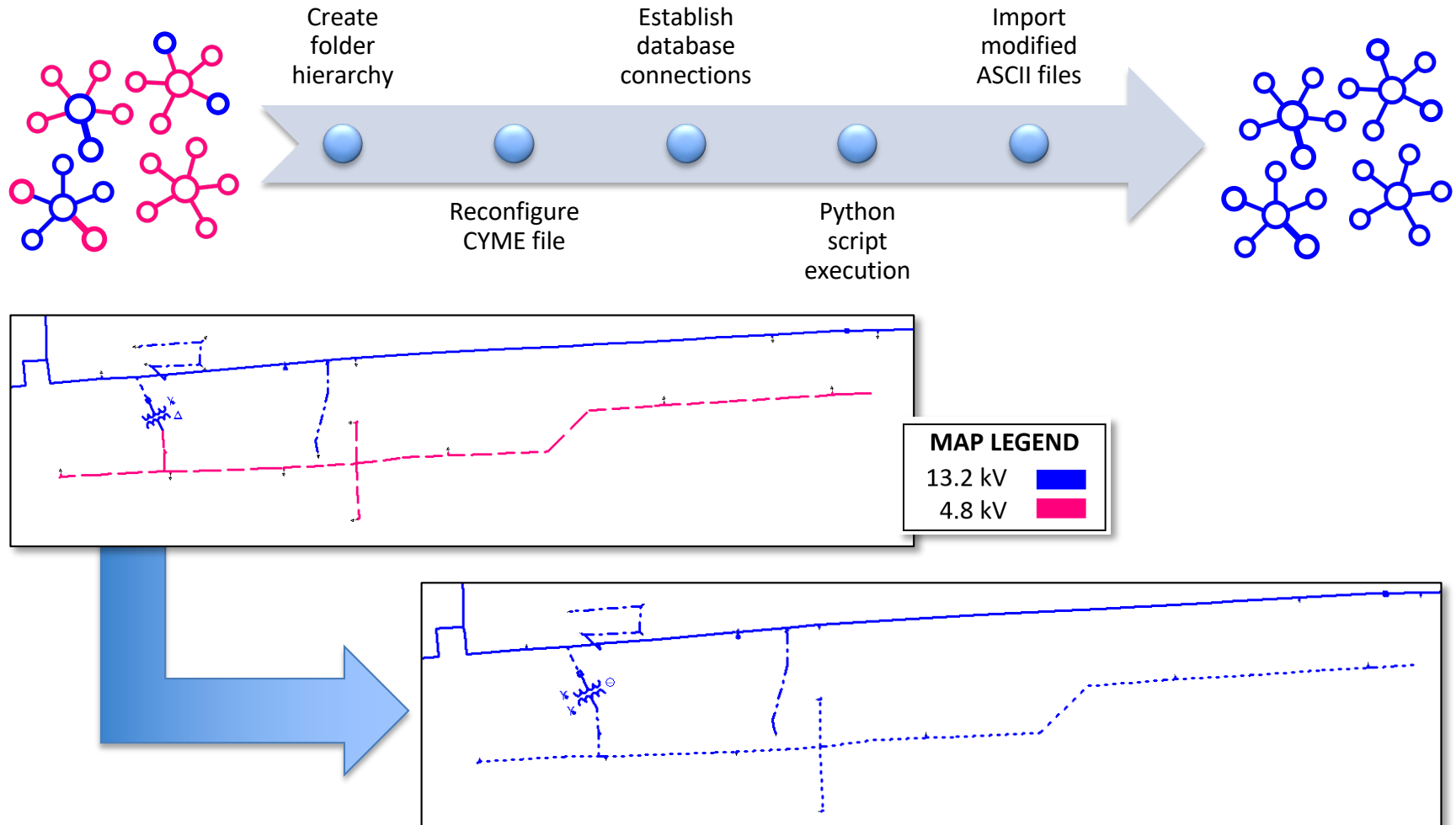
One

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Summary

Q&A



Modeling & Automation

One

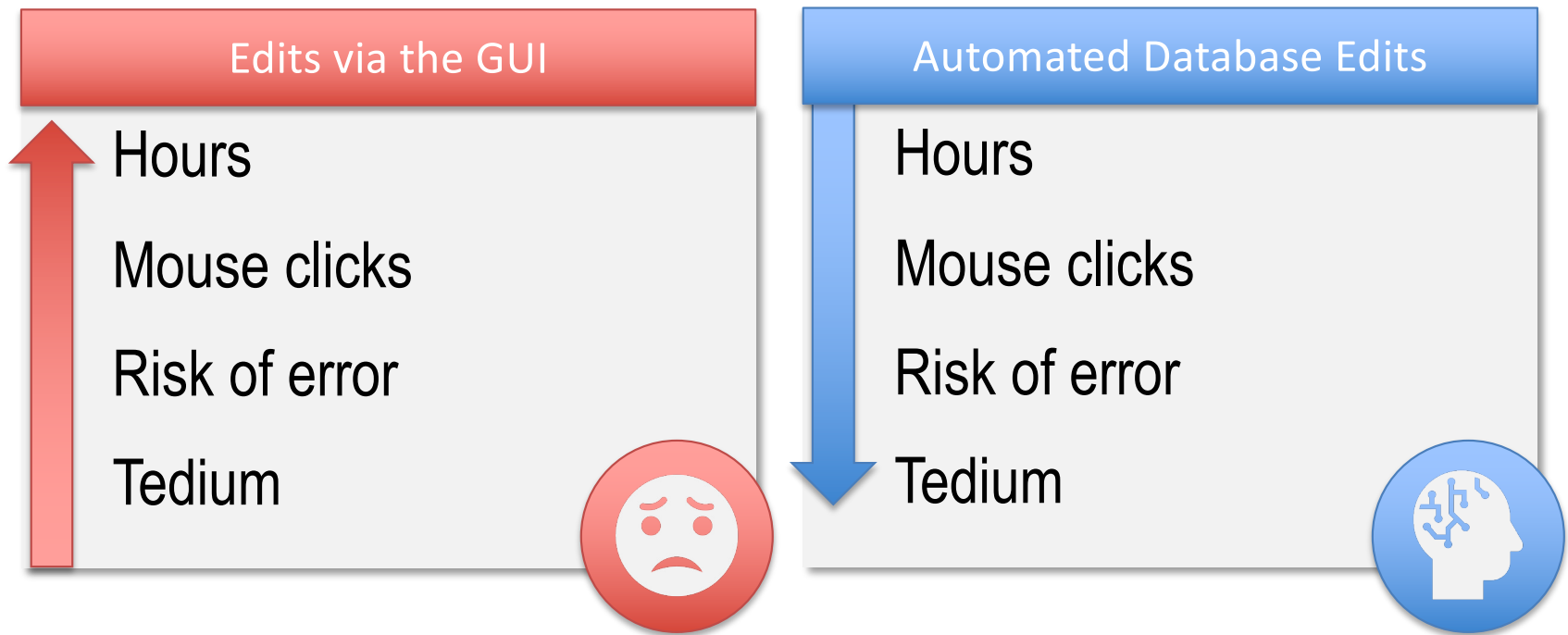
Two

Three

Summary

Q&A

- Automation via scripting “plug-ins” can yield significant efficiency gains in power system assessment



GIS Workflow

One

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Three

Summary

Q&A

- Representation of system improvements is a constant challenge on conversion projects
 - Require a high degree of organization and coordination throughout the team
 - Communication is key!
- Overview maps are helpful
 - Show high level strategy and key points
 - Great tool for communication with a client in a familiar format
- Overview maps require constant maintenance and consume review and development time from the project team that could be better allocated

GIS Workflow

One

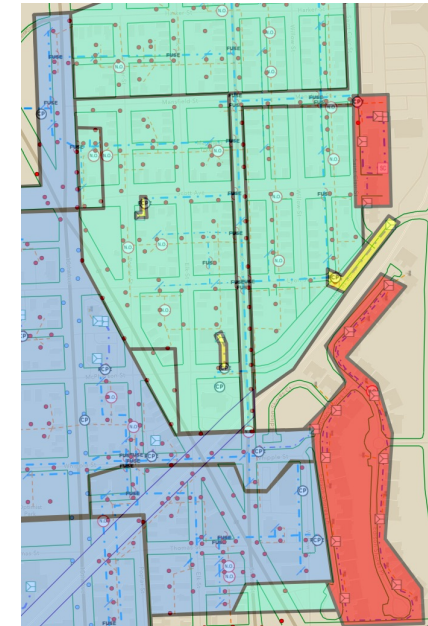
Two

Three

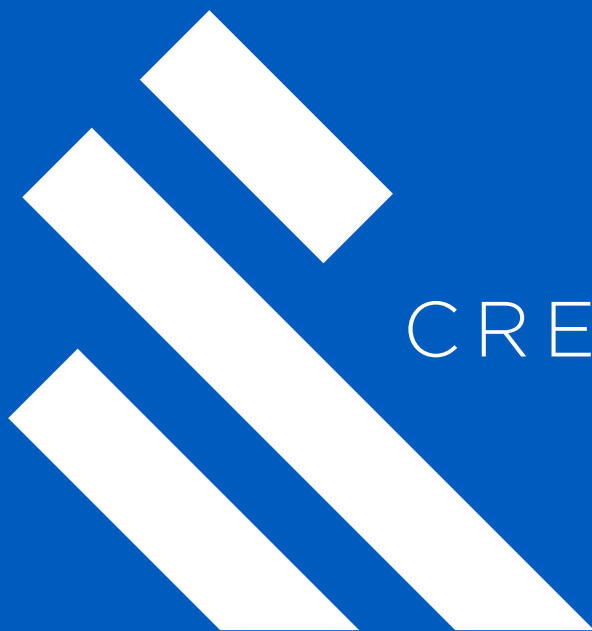
Summary

Q&A

- Transitioning to a GIS workflow allows the project team to build efficiencies and synergistically maintain the source of truth by virtue of doing already needed work
- Most GIS tools allow for enhanced sharing and co-authoring
- Depending on client standards, level of detail, and deliverable requirements, it is even possible to create the deliverable right from the GIS tool







CREATE AMAZING.