

Grid Modernization and System Upgrade Impacts on a Three-wire Distribution System Serving Critical Military Load

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Project Background

- Project Location – Sierra Vista, AZ
- Military Base Served off a delta tertiary
- Four zig-zag grounding transformers
- 13.8 kV effectively grounded wye distribution system
 - No Neutral



Project Goals

- Replace main transformer with new delta – wye transformer
- Determine if grounding transformers are still required
- Analyze grounding system performance
- Verify new fault current and equipment ratings
- Adjust relaying coordination
- Evaluate future projects

Effectively Grounded and Coefficient of Grounding (COG)

- IEEE Std 242 Recommended Practice for Protection Coordination of Industry and Commercial Power Systems:
 - $X_0/X_1 \leq 3.0$
 - $R_0/X_1 \leq 1.0$
- IEEE Std C62.92.4 Application of Neutral Grounding in Electrical Utility Systems
 - $COG = V_{LN'}/V_{LL}$
 - $V_{LN'}$ – Maximum line-to-ground voltage on unfaulted phases
 - V_{LL} – System nominal line-to-line voltage
 - $COG < 80\%$ - Effectively grounded

COG Results

ZIG-ZAG GROUNDING TRANSFORMER STATUS	SOLAR GENERATION STATUS	SINGLE LINE-TO-GROUND FAULT		DOUBLE LINE-TO-GROUND FAULT		MODERATE IMPEDANCE (25 OHM) DOUBLE LINE-TO-GROUND FAULT	
		UNFAULTED PHASE VOLTAGE (KV)	COEFFICIENT OF GROUNDING	UNFAULTED PHASE VOLTAGE (KV)	COEFFICIENT OF GROUNDING	UNFAULTED PHASE VOLTAGE (KV)	COEFFICIENT OF GROUNDING
Only North B Bus Grounding Transformer Kept Online	Online	9.14 kV	66%	7.22 kV	52%	9.89 kV	72%
	Offline	7.97 kV	58%	6.29 kV	46%	8.61 kV	62%
All Offline	Online	9.43 kV	68%	8.51 kV	62%	9.89 kV	72%
	Offline	8.23 kV	60%	7.42 kV	54%	8.61 kV	62%

COG must be less than 80% for the system to be considered effectively grounded

Additional Considerations

- Surge arrestors and equipment ratings
 - Three-wire systems have higher MCOV than solidly grounded systems
- Fault current increase ($\sim +1,000$ A 3PH and $\sim +2,000$ SLG)
 - IEEE Std 242 Table 15.3 – Coordination Time Intervals
- Future Projects
 - Distributed generation and islanding

Thank you!

What Questions Do You Have?