

# Automated Fault Location Analysis – Analytics Update II

**R. Maxwell, R. Dixon FirstEnergy Service Co.  
P. Myrda – EPRI  
H. Falk – OTB Consulting Inc.**

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# Objective

- Reduce the time to determine where a fault has occurred with sufficient certainty to begin sectionalizing the transmission network and begin restoring customers in areas not directly affected by the faulted line section.

**Investigate the ability to automate the protection engineers fault location process**

# Approach

- Currently 2 programs developed
  - Program actively **polls fault records and tripped line status.**
    - Once a new event happens the program moves over recent event files and preprocesses them for the analysis application
    - Also moves out historical records to make them no longer valid for analysis.
  - Program runs the **analysis application** on the recent event record
    - Application will parse out the fault information (magnitude and type), start-up analysis program, call upon a fault location macro, parse the output of the macro and e-mail the results to specified e-mail group.
    - Application moves this studied fault record to a historical folder so that each fault record is only studied once.

# Data Sources and Format

## Digital Fault Record

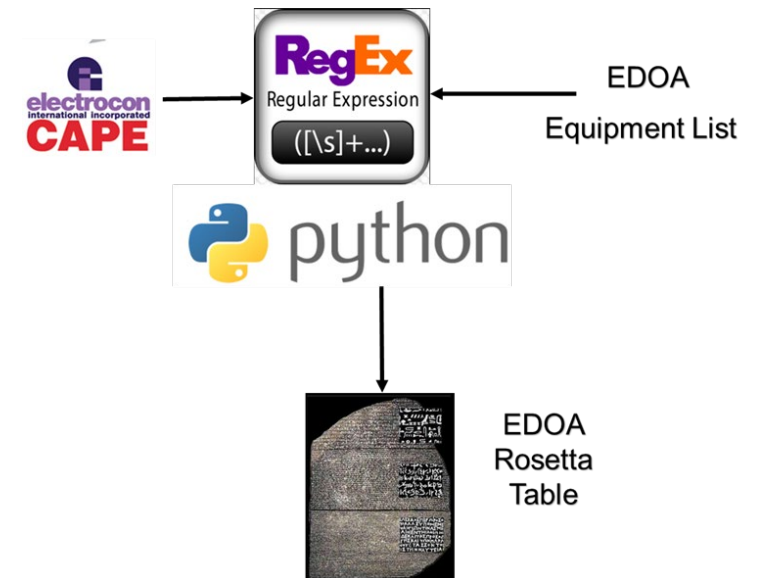
channel analogue	1	"kV"	80.00	254.500	0	0.000	AC
channel analogue	2	"kV"	80.00	254.500	0	0.000	AC
channel analogue	3	"kV"	80.00	254.500	0	0.000	AC
channel analogue	4	80.00	15155.000	0	0.000	AC	
channel analogue	5	"A"	240.00	45418.000	0	0.000	AC
channel analogue	6	"A"	800.00	30226.000	0	0.000	AC
channel analogue	7	"A"	800.00	31593.000	0	0.000	AC
channel analogue	8	"A"	240.00	45472.000	0	0.000	AC
channel analogue	9	"A"	1200.00	47536.000	0	0.000	AC
channel analogue	10	"A"	1200.00	45460.000	0	0.000	AC
channel analogue	11	"A"	240.00	45533.000	0	0.000	AC
channel analogue	12	"A"	1200.00	45411.000	0	0.000	AC
channel analogue	13	"A"	1200.00	47311.000	0	0.000	AC
channel analogue	14	"A"	160.00	30274.000	0	0.000	AC
channel analogue	15	"A"	800.00	30266.000	0	0.000	AC
channel analogue	16	"A"	800.00	31558.000	0	0.000	AC
channel analogue	17	"A"	120.00	22724.000	0	0.000	AC
channel analogue	18	"A"	120.00	22700.000	0	0.000	AC

# Cross Reference Tables

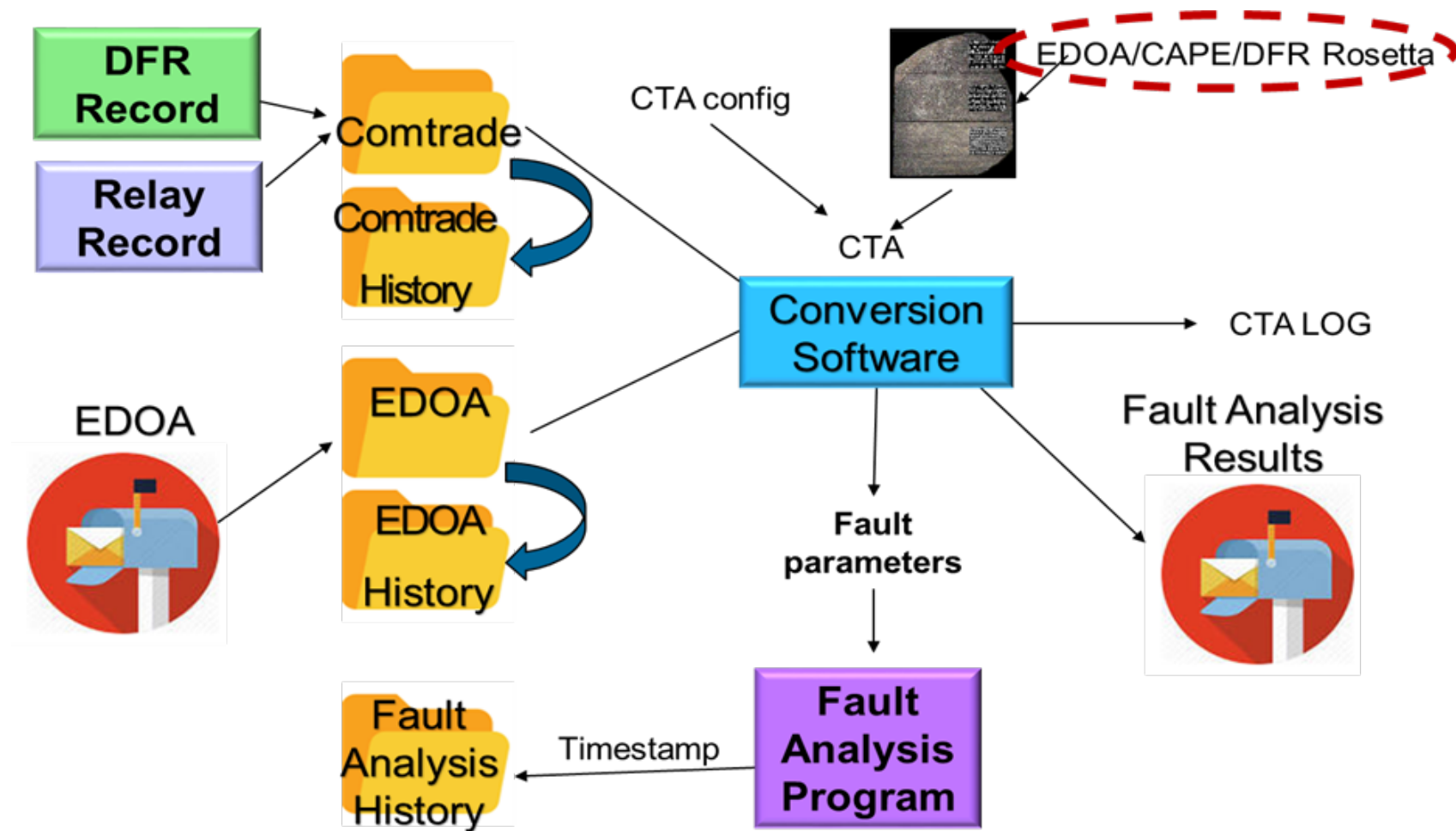
- Most naming conventions are not standardized between applications and devices.
- The name of the line in fault analysis program, and the corresponding COMTRADE file line/location names may be different.
- Sometimes the names are abbreviated or a dash replaces a blank or the suffix “LINE” is appended to the name.

The result is a data join with the following column headings:

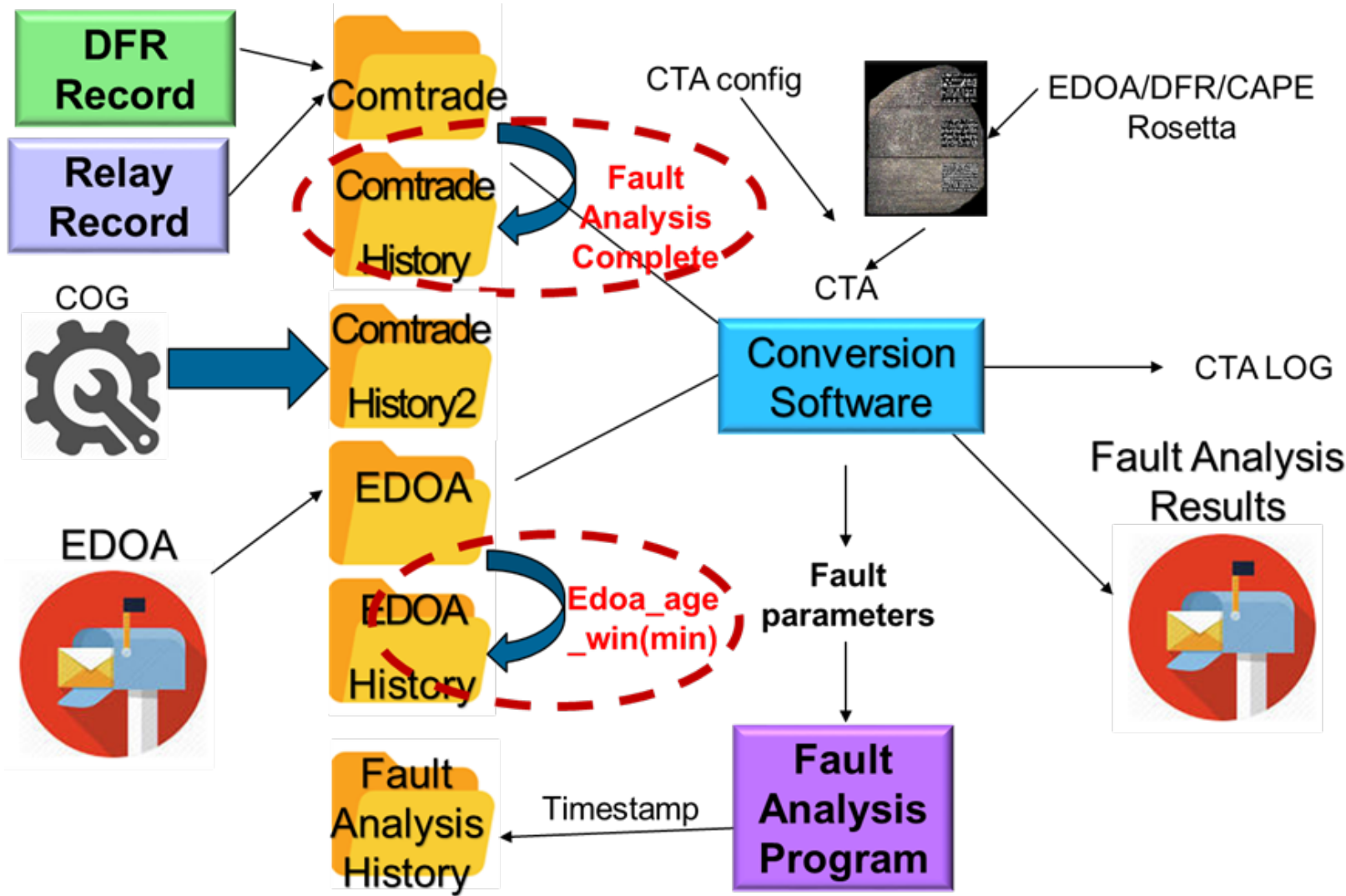
- Line Name
- From Bus Number
- From Bus Name
- To Bus Number
- To Bus Name
- Circuit Number Line Length
- From Sub Number
- From Sub
- To Sub Number
- To Sub



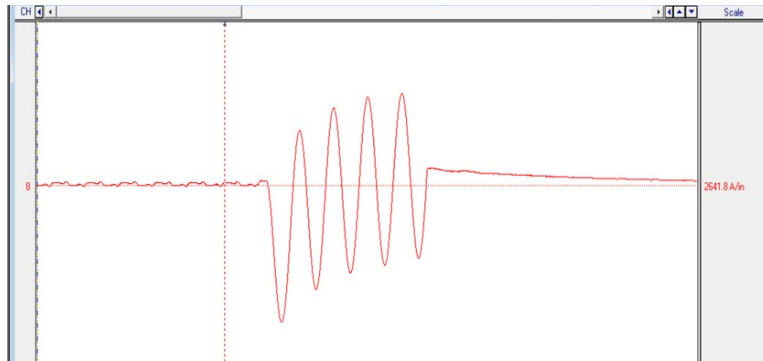
# COMTRADE Analyzer Automation



# EDOA Request Age Window

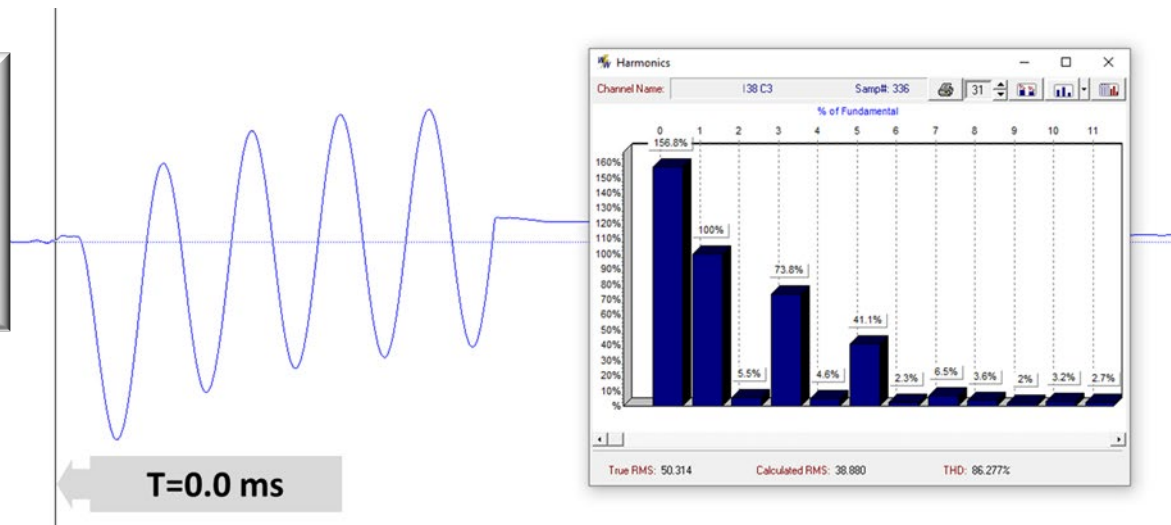


# Waveform Analysis - DC Offset Adjustment

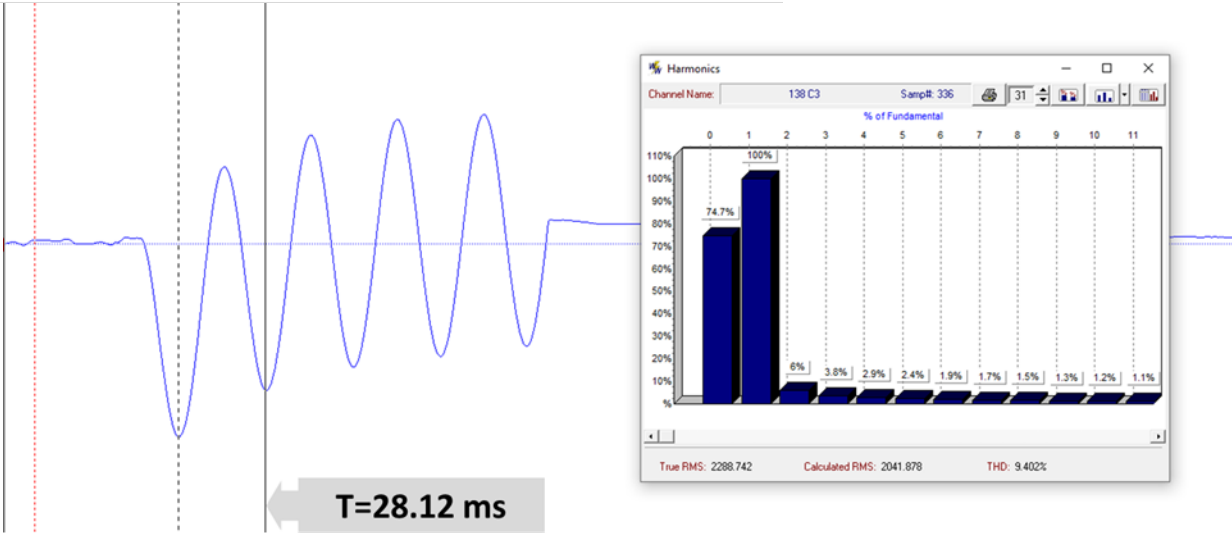
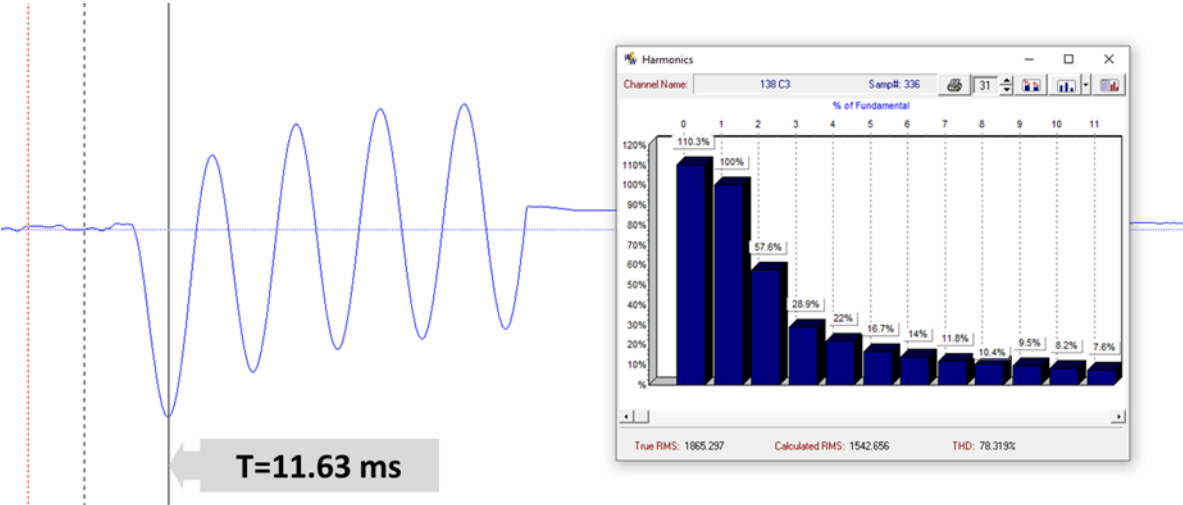


In the manual process the protection engineer determines the fault magnitude. Engineer needs to take into account the DC offset and adjust for the amount of offset

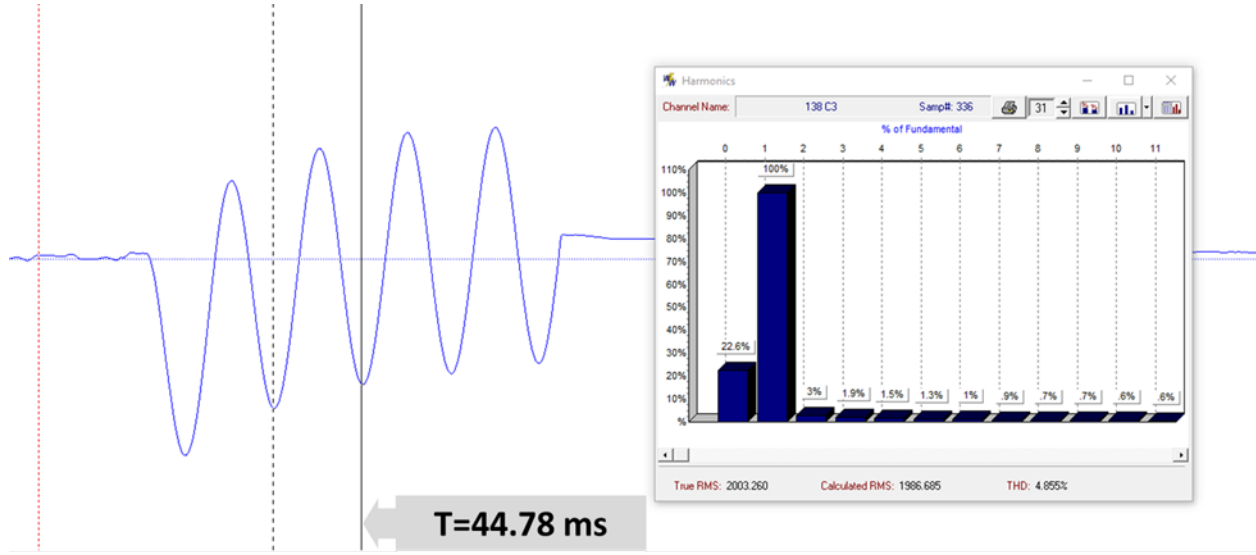
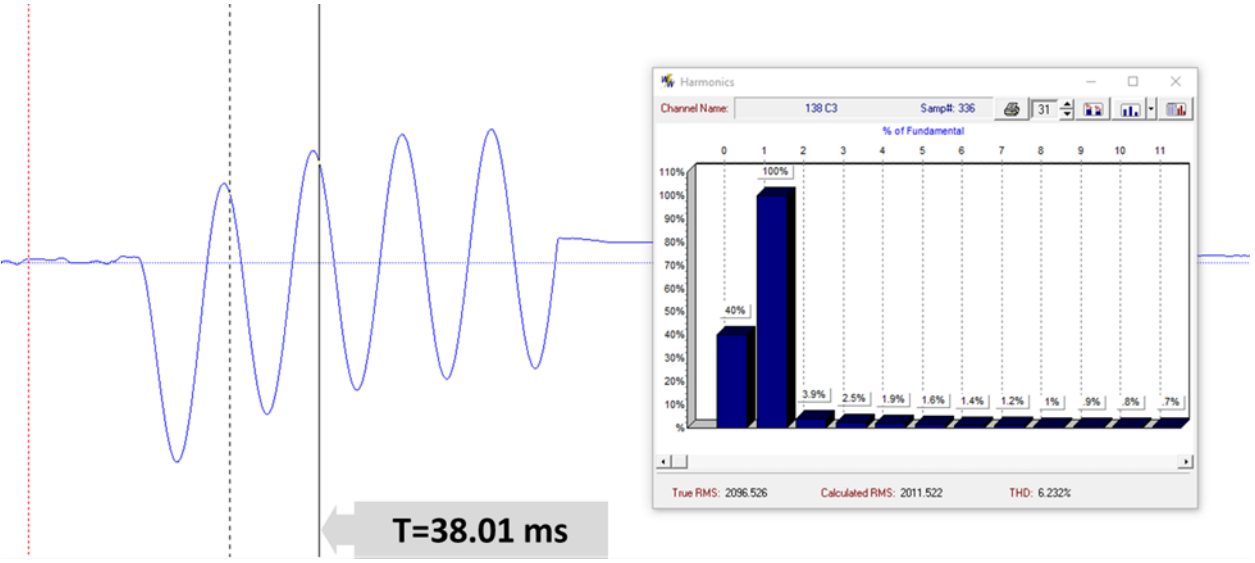
Applying harmonic analysis to determine when the DC offset has diminished sufficiently to determine the fault magnitude.



# Harmonic Analysis



# Harmonic Analysis



# Conclusion

- Automatically extract data from three sources of event data.
- Event record processing performing quite well
- Still have a mysterious process shutdown problem that is being investigated
- Fault location process is working and also notification process but still need to implement “closing the loop” with Tx Ops
- Harmonic analysis of fault waveform appears to be a solid approach to determine the fundamental frequency fault current magnitude

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