

Antonio Espinoza

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Lead System Architect

AZOGUES II – ECUADOR SUBSTATION PROJECT 1ST ECUADOR IEC 61850 PROJECT

Azogues II Substation

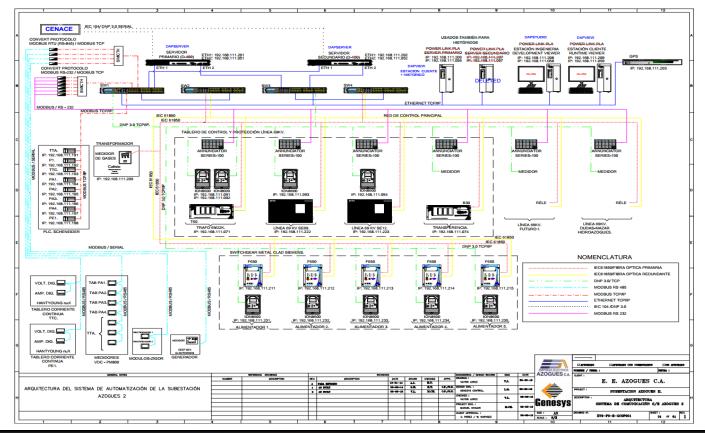
- Sub-transmission system
- 69/22 KV Substation
- 1 x 16/20 MVA power transformer
- 6 x 69 KV bays

- Transports power generated by the CELEC EP Alazán Hydro Plant
- Existing Substation Automation System
- Large variety of IEDs and protocols

Project Challenges

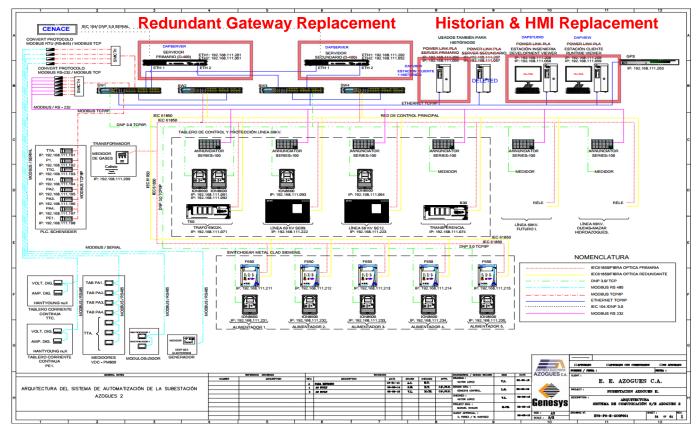
- Multi-vendor & Multi-Protocol approach:
 - Devices: GE, ION, ABB, Hanyoung, Calisto Meters,
 Deep Sea Meters and Rochester Alarm Annunciators
 - Protocols: IEC 61850 MMS, DNP3 and Modbus
- Existing SAS Solution did not meet customer expectations
 - Interoperability issues with IEC 61850 MMS
 - Lack of a historian database and CSV export
 - Inconsistent behavior of redundancy solution
- First IEC 61850 Substation for The Electrica Azogues Company

AZOGUES 2 SYSTEM ARCHITECTURE - ORIGINAL -



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AZOGUES 2 SYSTEM ARCHITECTURE - PROPOSED -



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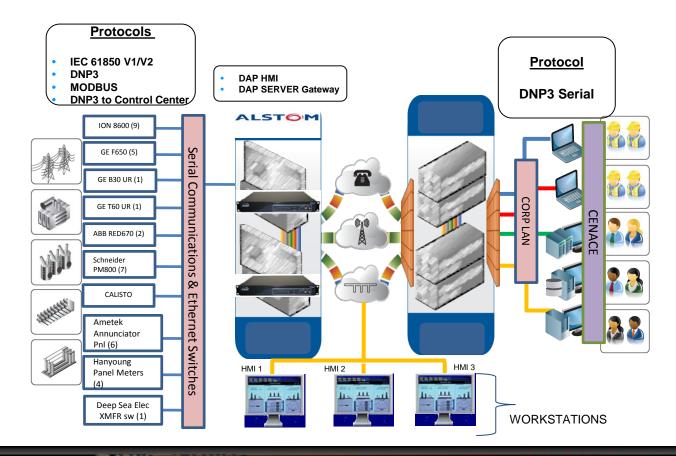
AZOGUES DEVICE LIST

Device	Protocol		
Schneider ION 8600 (9)	DNP3		
GE F650 Bay Controller (5)	IEC 61850		
GE T60 UR (1)	IEC 61850		
GE B30 UR (1)	IEC 61850		
ABB RED 670 (2)	IEC 61850		
Schneider Power Meter PM800 (7)	Modbus TCP		
Schneider PLC (8)	Modbus TCP		
Ametek Annunciator panel (6)	Modbus TCP		
Hanyoung panel mounted meter (4)	Modbus TCP		
Deep Sea Electronics Generator Ctrl (1)	Modbus TCP		
Zigor surge protectors (2)	Modbus TCP		

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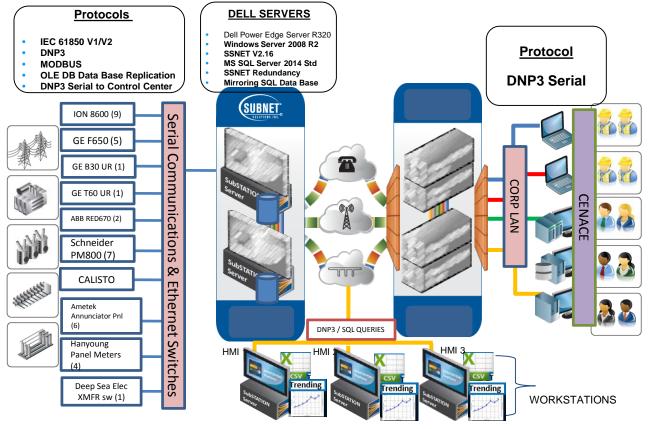
AZOGUES Substation Architecture - Before July 2015



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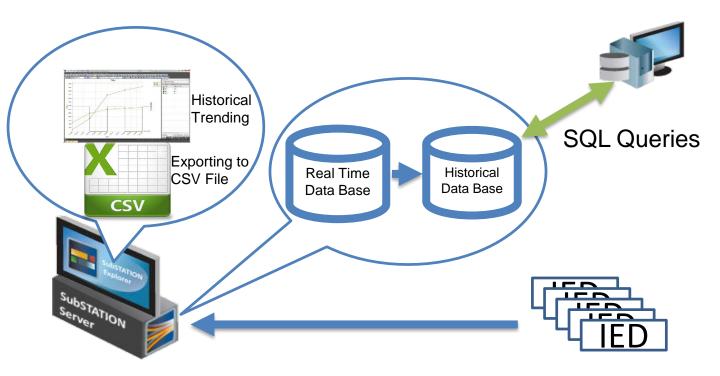
AZOGUES Substation Architecture – After June 2016

- Redundancy + Relational DB + Historical Trending -



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Real Time and Historical Data Base

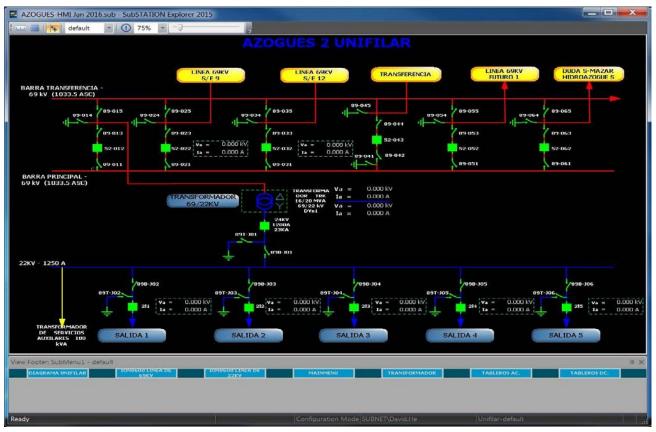


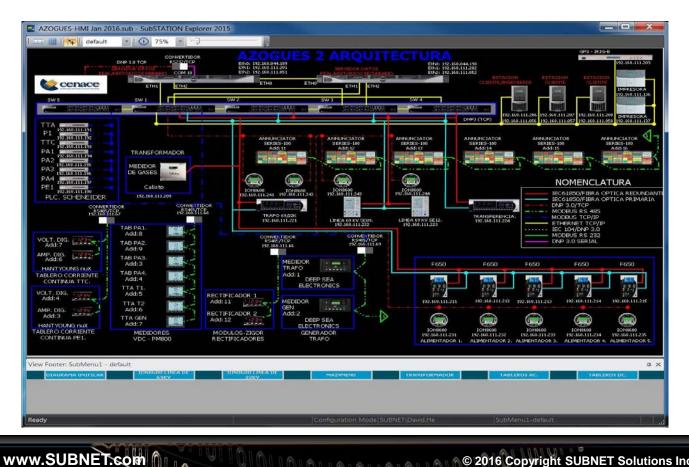
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AZOGUES-HMI Jan 2016.sub - SubSTATION Explorer 2015						
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Estado Rele: Fuera de Linea Modo Prueba: No Activo	LINEA 69 kV S/E 9			ES ANGULOS	Red Ethernet: En espera	
	Phase A Phase B	0.00 kV 0.00 kV	0.00 A 0.00 A	0.00 ° Ia 0.00 ° Ib	SENALES DE A DISPAROS ALARMA POR	LARMAS Y 52-022 ALARMA-CIERRE POR
BAHIA SUBESTACION 9	Phase C	0.00 kV Vab	0.00 A Vbc	0.00 ° Ic	SOBRECORRIENTE Normal UnAcked ALARMA-CIERRE RESORTE	BAJA DE GAS SF6 Normal UnAcked ALARMA-SF6 BAJA
BARRA DE TRANSF. 69 kV		0.00 kV 3S	0.00 kV 3P	0.00 kV 3Q		PRESION DE AIRE Normal UnAcked FALLA ALIMENTACION DE CALEFACCION Normal UnAcked
89-024 REMOTORNO		0.00 MVA	0.00 MW REMOTAS ENTES A	0.00 MVar	FALLA DE ALIMENTACION DE MOTOR Normal UnAcked TRIP 87L Normal UnAcked TRIP 67	SENAL DE OPERACION DEL MOTOR Normal UnAcked TRIP 21 ZONA 1 Normal UnAcked TRIP 21 ZONA 2
52-022	Phase A Phase B	0.00 0.00).00 ° Ia).00 ° Ib	Normal UnAcked	Normal UnAcked TRIP 21 ZONA 3 Normal UnAcked TRIP 21 ZONA 4
^c 89-021 → REMOTO N-0	Phase C	0.00	A C	0.00 ° Ic	INTERBLO	Normal UnAcked
BARRA PRINCIPAL 69 kV		I dif A I	FERENCIAL dif B I dif 0.00 A 0.00	C I bias	ENABLE OPEN 89-021 NO 89-023 NO	I ENABLE CLOSI
	FAC	FRECUENC		0.00 Hz 0.00	89-024 NO 89-025 NO	NO NO
DIAGRAMA UNIFILAR 69KV	ON8600 LINEA DE 22KV	MAIN		TRANSFORMADOR	TABLEROS AC.	TABLEROS DC.
ady	<u>k</u>	Configura	ation Mode SUBNET	\David.He	RED670_SE9-default	

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Estado Rele: Fuera de Linea		Red Ethernet Primaria: En espera
Modo Prueba: Activo	69KV	Red Ethernet Secundaria: Status
	Ia: 0.00 A Va: 0.00 kV	
BAHTA TRANSFERENCIA	I Ia Angle: 0.00 ° Va Angle: 0.00 ° I Ib: 0.00 A Vb: 0.00 kV I	SENALES DE ALARMAS Y DISPAROS
DAPTA TRANSFIRENCIA	I Ta Angle: 0,00 ° Vb Angle: 0,00 ° I	
	Ic: 0.00 A Vc : 0.00 kV	TABLERO 52-012 ALARMA POR ALARMA-CURRE POR 10:10:10:10:10:10
89-015 0 LOCAL N-0	i Ta Angle: 0.00 Vc Angle: 0.00 Vc	SOBRECORRIENTE BAJA DE GAS SF6 Normal LinAcked
89-014	Vab : 0.00 kV	
	Vbc : 0.00 kV Vca : 0.00 kV	SIN CARGA PRESION DE AIRE Normal Linâcked
DC/REM		Falla DE ALIMENTACION FALLA ALIMENTACION TRIP 87 J201
89-013 0 LOCAL N-0 52-J01 0 REMOTO N-0	22 KV	DE CONTROL DE CALLFACCION Normal Linécked
89-013 V LOCAL IND 32-301	Ia: 0.00 A Va: 0.00 kV	FALLA DE ALIMENTACION SENAL DE OPERACIÓN TRIP 50 52-012
E	I a Angle: 0.00 ° Va Angle: 0.00 ° 1 I Ib: 0.00 A Vb: 0.00 kV I	Normal UnAcked Normal UnAcked Normal UnAcked
52-012	I la Angle: 0.00 ° Vb Angle: 0.00 °	CALISTO2 TRIP 51 52-012
898-301	Ic: 0.00 A Vc : 0.00 kV	SENAL 1 SENAL 2 Normal UnAcked
891-301	Ia Angle: 0.00 ° Vc Angle: 0.00 °	Normal UnAcked Normal UnAcked SENAL 3 SENAL 4 TRIP 87 52-012
89-011 0 LOCAL N-0	I Vab : 0.00 kV	Normal UnAcked Normal UnAcked Normal UnAcked
	Vca: 0.00 kV	TRAFO 69 Kv/22Kv
APRIL OF TRANSPORT AND A DESIDE AND	DISPARI	RECILE DISPARO-YALYULA DISPARO-YALYULA DE DISPARO-INDICADOR
RUR W ZYEY	89-011 INTERBLOQUEOD	ULZ SUBREPRESION RETENCION TEMP. ACEITE UnAcked Normal UnAcked Normal UnAcked Normal UnAck
	ALARMA	-RELA ALARMA-INDICADOR ALARMA VALVILA DE ALARMA-INDICADOR
	1 89-013 INTERBLOQUEADO	UnAcked Normal UnAcked Normal UnAcked Normal UnAck
POTENCIA ACTIVA 3S: 0.00 kVA	1 89-014 INTERBLOQUEADO	
POTENCIA ACTIVA 3P: 0.00 kW		TinAcked Normal UnAcked Normal UnAcked Normal UnAck
OTENCIA REACTIVA 3Q: 0.00 KVAR	I ILMPLRA	TURA VENTILADOR I VENTILADOR 2 VENTILADOR 3
F. POTENCIA fp: 0.00	I Normal	UnAcked Normal UnAcked Normal UnAcked Normal UnAck DAMOTOR FALLA VIDITA JE AC FALLA VOLTA JE DC VENTILADORES ETAPA
FRECUENCIA f: 0.00 Hz	I VENTILAR	DOR 4 ENCENDIDOS
	Norma	UnAcked Normal UnAcked Normal UnAcked Normal UnAck

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Achievements

- Various devices (GE, ABB, ION, Calisto, Hanyoung, etc.) were successfully integrated to the redundant gateway solution using three different protocols: IEC 61850 MMS, DNP3, and Modbus
- HMI Screens were recreated and successfully mapped
- Redundancy was achieved with the new redundant solution
- A SQL Based historian solution was installed which included historical data trending and CSV export
- Gateway switchover time was consistent using the new redundancy solution
- The Azogues II substation was completed working with an experienced IEC 61850 company

Lessons Learnt

- IEC 61850 MMS Interoperability between IEDs and Gateway is possible with the right multi-vendor tool
- Wireshark was required to troubleshoot GOOSE interoperability between different vendor's devices
 - Some attributes are optional in the IEC 61850 standard but considered mandatory by one vendor
- IEDs were properly configured on the protection side, but, the MMS portion was incomplete
 - Customer had no previous experience with IEC 61850 MMS
- It was the first IEC 61850 substation implementation for The Azogues Company, hence they decided to work with an experienced integrator to complete the commissioning



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