

# Applying Substation Linear State Estimator to Instrument Transformer Health Monitoring and Management: Roadmap

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# Executive Summary

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- **Instrument Transformers (ITs) and Intelligent Electronic Devices (IEDs) are critical in day-to-day power system operation**
- **AEP proposes a roadmap to establish continuous IT & IED output monitoring at the station level using Synchrophasor-based Substation Linear State Estimator (SLSE) technology to assess the “health” of these devices**
- **The system envisioned would help prevent equipment failures, relay miss-operation, forced outages, and improve employee safety**

# Background

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- **AEP exploring and implementing technologies for Asset Health Monitoring**
  - Transition to condition based maintenance
  - Anticipate equipment failures and avoid their associated risks and costs
- **Monitoring programs for major (\$) assets underway**
  - Transformers and Circuit Breakers
- **Exploring cost-effective solutions for lower \$ assets that can affect system reliability as much or more than bigger \$ assets**
  - ITs and IEDs/Relays

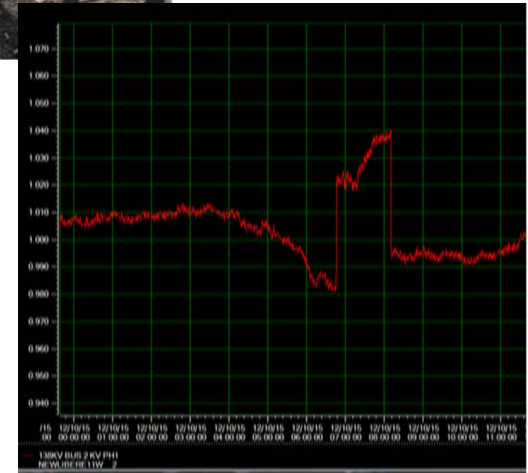
# ITs and IEDs

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- **Instrument Transformers (ITs)**
  - **Devices used to capture the voltage and current flowing through different paths in a station**
    - **Coupling Capacitor Voltage Transformers (CCVTs), Potential Transformers (PTs), Current Transformers (CTs)**
  - **Many of them located throughout a station**
  - **Measure at full scale and step-down to a level IEDs can accept**
- **Intelligent Electronic Devices (IEDs)**
  - **Receive voltage and current inputs from ITs**
  - **Process these inputs to serve multiple functions**
    - **Protection, Monitoring, Alarming**
  - **Can be end-user configured or programmed**

# Problem Indicators

- **Physical**
  - Leakage of insulating medium (oil or gas)
  - Violent destruction
  - No apparent issue
- **Virtual**
  - Intermittent or chaotic signals or outputs
  - Expected output signals deviate vs reference signals



# Failure Detection Methods

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- **Cross checking primary and backup IT outputs for deviation vs one-another**
  - Requires additional work to determine which one is the “bad one”
- **Reviewing IT outputs to identify step changes**
  - Requires additional work to determine if it is truly an instrument issue or a system perturbation
- **IED internal alarming functions**
  - Can generate too many notices
- **After an event occurs, investigating miss-operation or non-operation of IEDs**
  - Too Late

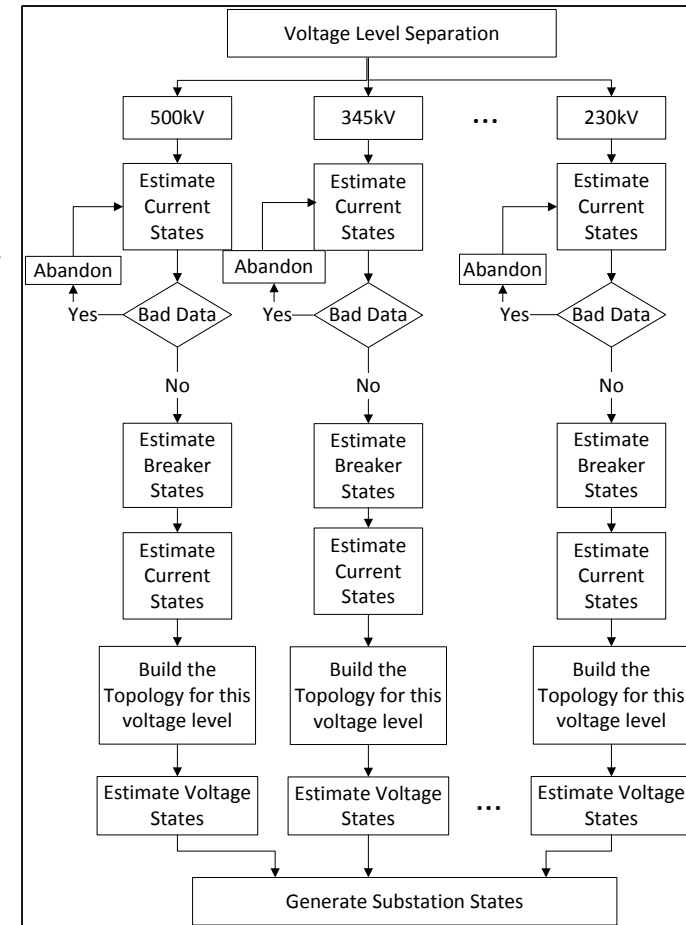
# Proposed Approach

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- **A Synchrophasor-based Substation Linear State Estimator (SLSE)**
  - Requires time-synchronized measurements and large amount of local measurements to meet observability requirement
- **Key Advantages**
  - Detects and identifies the specific component with the issue
  - Automatically accounts for measurements taken during power system perturbations

# How It Would Work

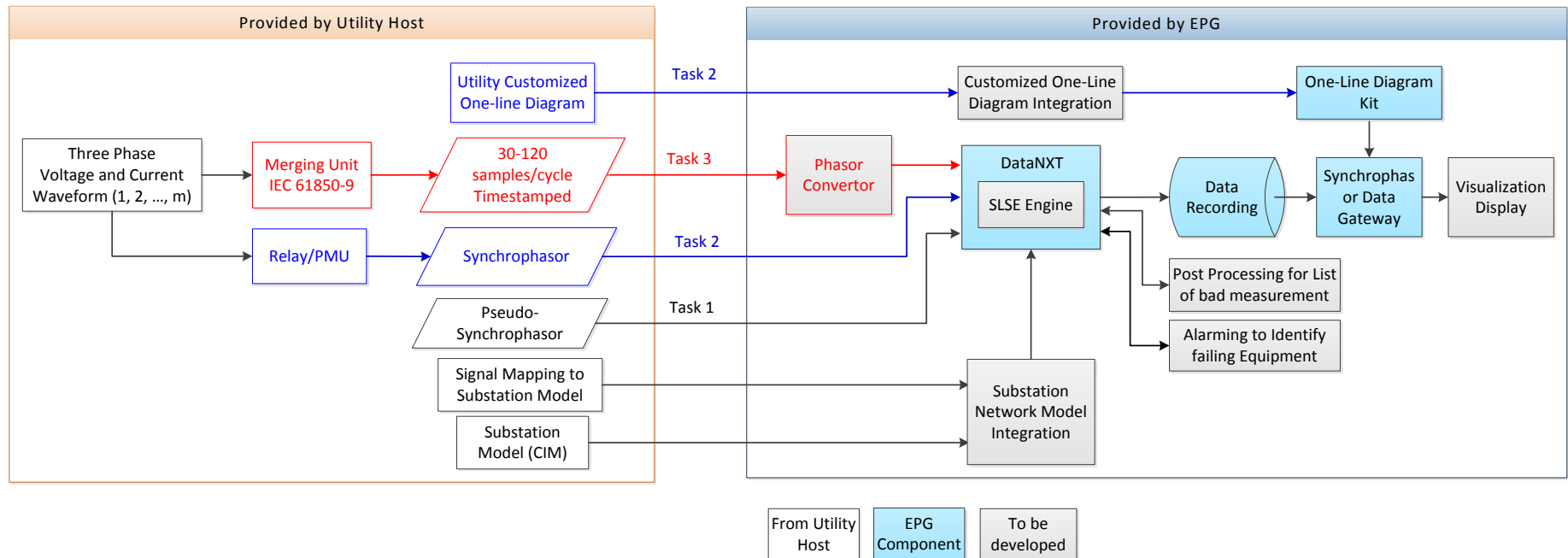
- **Pre-requisites**
  - Each station voltage level is handled separately
  - Current and voltage handled separately
- **Steps**
  - Station current state estimation
  - Verify circuit breaker statuses
  - Station topology is defined
  - Voltage state estimation
  - Calculated substation states and station topology feed a “bad data” processor





# Implementation Roadmap

- Working with Electric Power Group (ePG) to implement



# Next Steps

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- **Pending notification from DOE on FOA proposal related to “Synchrophasor Applications and Tools for Reliability and Asset Management”**
  - **Develop, pilot, and implement commercially the concept outlined in the paper**
- **Integration of this tool into AEP’s existing Asset Health Center platform**

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# QUESTIONS?